Notes to the Consolidated Financial Statements

1 General information

The Hong Kong and China Gas Company Limited (the "Company") and its subsidiaries (collectively, the "Group") have been diversified into different fields of businesses and principally engage in the production, distribution and marketing of gas, water supply, renewable energy businesses and emerging energy businesses in Hong Kong and the mainland of the People's Republic of China (the "PRC"). The Group is also engaged in property development and investment activities in Hong Kong.

The Company is a limited liability company incorporated and domiciled in Hong Kong and listed on The Stock Exchange of Hong Kong Limited. The address of its registered office is 23rd Floor, 363 Java Road, North Point, Hong Kong.

2 Summary of material accounting policies

The material accounting policies applied in the preparation of the consolidated financial statements are set out below. These policies have been consistently applied to both years presented, unless otherwise stated.

(a) Basis of preparation

The consolidated financial statements of the Company have been prepared in accordance with Hong Kong Financial Reporting Standards ("HKFRS"). They have been prepared under the historical cost convention, as modified by the revaluation of investment property, financial assets and liabilities at fair value through profit or loss ("FVPL"), financial assets and liabilities at fair value through other comprehensive income ("FVOCI") and derivative financial instruments, which are carried at fair value.

As at 31st December 2023, the Group was in a net current liabilities (including assets held-for-sale and liabilities directly associated with assets held-for-sale) position of approximately HK\$13.5 billion. This is mainly because of management's utilisation of short term borrowings which amounted to HK\$14.7 billion as at 31st December 2023 and maturity of the US\$300 million perpetual capital securities had been reclassified to current liabilities upon serving of the redemption notice. Taking into consideration the Group's available facilities, history of obtaining external financing and the Group's expected cash flows from operations, management believes that there are sufficient financial resources available to the Group to meet its liabilities as and when they fall due. Accordingly, these consolidated financial statements have been prepared on a going concern basis.

The preparation of financial statements in conformity with HKFRS requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Group's accounting policies. The areas involving a higher degree of judgement or complexity, or areas where assumptions and estimates are significant to the consolidated financial statements are disclosed in note 4.

(i) Amendments to standards adopted in 2023

The Group has adopted the following amendments to standards which are effective for the Group's financial year beginning 1st January 2023 and relevant to the Group.

| Amendments to HKAS 1 and HKFRS Practice Statement 2 | Disclosure of Accounting Policies |
|--|---|
| Amendments to HKAS 8 | Definition of Accounting Estimates |
| Amendments to HKAS 12 | Deferred tax related to Assets and Liabilities |
| | arising from a Single Transaction |
| Amendments to HKAS 12 | International Tax Reform – Pillar Two Model Rules |

The adoption of the amendments to standards has no significant impact on the Group's results and financial position or any substantial changes in Group's accounting policies.

(a) Basis of preparation (Continued)

(ii) Amendments and interpretations to existing standards which are not yet effective for the year ended 31st December 2023 but relevant to the Group and have not been early adopted by the Group

| Amendments to HKAS 1 ⁽¹⁾ | Classification of Liabilities as Current or Non-current and Non-current Liabilities with Covenants |
|--|--|
| Amendments to HKFRS 16 ⁽¹⁾ | Lease Liability in a Sale and Leaseback |
| HK Int 5 (revised) ⁽¹⁾ | Hong Kong Interpretation 5 (revised) Presentation |
| | of Financial Statements – Classification by |
| | the Borrower of a Term Loan that Contains a |
| | Repayment on Demand Clause |
| Amendments to HKAS 7 and HKFRS 7 $^{\scriptscriptstyle (1)}$ | Supplier Finance Arrangements |
| Amendments to HKAS 21 ⁽²⁾ | Lack of Exchangeability |
| Amendments to HKFRS 10 and HKAS 28 $^{\scriptscriptstyle (3)}$ | Sale or Contribution of Assets between an Investor |
| | and its Associate or Joint Venture |

(1) Effective for annual periods beginning 1st January 2024

(2) Effective for annual periods beginning 1st January 2025

(3) To be determined

Except for the amendments to HKASs mentioned below, the directors of the Company anticipate that the application of all other amendments and interpretations to existing standards will have no material impact on the consolidated financial statements in the foreseeable future.

Amendments to HKAS 1 "Classification of Liabilities as Current or Non-current" and related amendments to Hong Kong Interpretation 5 (2020) (the "2020 Amendments") and Amendments to HKAS 1 "Non-current Liabilities with Covenants" (the "2022 Amendments")

The 2020 Amendments provide clarification and additional guidance on the assessment of right to defer settlement for at least 12 months from reporting date for classification of liabilities as current or non-current, which:

- clarify that if a liability has terms that could, at the option of the counterparty, result in its settlement by the transfer of the entity's own equity instruments, these terms do not affect its classification as current or non-current only if the entity recognises the option separately as an equity instrument applying HKAS 32 "Financial Instruments: Presentation".
- specify that the classification of liabilities as current or non-current should be based on rights that
 are in existence at the end of the reporting period. Specifically, the amendments clarify that the
 classification should not be affected by management intentions or expectations to settle the liability
 within 12 months.

(a) Basis of preparation (Continued)

(ii) Amendments and interpretations to existing standards which are not yet effective for the year ended 31st December 2023 but relevant to the Group and have not been early adopted by the Group (Continued)

Amendments to HKAS 1 "Classification of Liabilities as Current or Non-current" and related amendments to Hong Kong Interpretation 5 (2020) (the "2020 Amendments") and Amendments to HKAS 1 "Non-current Liabilities with Covenants" (the "2022 Amendments") (Continued)

For rights to defer settlement for at least 12 months from reporting date which are conditional on the compliance with covenants, the requirements introduced by the 2020 Amendments have been modified by the 2022 Amendments. The 2022 Amendments specify that only covenants with which an entity is required to comply with on or before the end of the reporting period affect the entity's right to defer settlement of a liability for at least 12 months after the reporting date. Covenants which are required to comply with only after the reporting period do not affect whether that right exists at the end of the reporting period.

In addition, the 2022 Amendments specify the disclosure requirements about information that enables users of financial statements to understand the risk that the liabilities could become repayable within 12 months after the reporting period, if an entity classifies liabilities arising from loan arrangements as non-current when the entity's right to defer settlement of those liabilities is subject to the entity complying with covenants within 12 months after the reporting period.

The 2022 Amendments also defer the effective date of applying the 2020 Amendments to annual reporting periods beginning on or after 1st January 2024. The 2022 Amendments, together with the 2020 Amendments, are effective for annual reporting periods beginning on or after 1st January 2024, with early application permitted. If an entity applies the 2020 Amendments for an earlier period after the issue of the 2022 Amendments, the entity should also apply the 2022 Amendments for that period.

As at 31st December 2023, the Group's outstanding convertible bonds include counterparty conversion options that do not meet equity instruments classification by applying HKAS 32. The Group classified as current or non-current based on the earliest date in which the Group has the obligation to redeem these instruments through cash settlement. The host debt component is measured at amortised cost with carrying amount of HK\$1,857.8 million and the embedded derivative component (including the conversion options) is measured at fair value with carrying amount of HK\$94.5 million as at 31st December 2023, both of which are classified as non-current as set out in notes 32(b) and 25 respectively. Upon the application of the 2020 Amendments, in addition to the obligation to redeem through cash settlement, the transfer of equity instruments upon the exercise of the conversion options that do not meet equity instruments classification also constitute settlement of the convertible instruments. Given that the conversion options are exercisable anytime, the host liability and the embedded derivative component amounting to HK\$1,952.3 million would be reclassified to current liabilities as the holders have the option to convert within 12 months after the reporting period.

Except for as disclosed above, the application of the 2020 and 2022 Amendments will not affect the classification of the Group's other liabilities as at 31st December 2023.

(b) Consolidation

The consolidated financial statements include the financial statements of the Company and its subsidiaries made up to 31st December.

(i) Subsidiaries

Subsidiaries are entities (including a structured entity) over which the Group has control. The Group controls an entity when the Group is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power over the entity. Subsidiaries are consolidated from the date on which control is transferred to the Group. They are deconsolidated from the date that control ceases.

The Group applies the acquisition method to account for business combinations. The consideration transferred for the acquisition of a subsidiary is the fair values of the assets transferred, the liabilities incurred to the former owners of the acquiree and the equity interests issued by the Group. The consideration transferred includes the fair value of any asset or liability resulting from a contingent consideration arrangement. Acquisition-related costs are expensed as incurred. Identifiable assets acquired and liabilities and contingent liabilities assumed in a business combination are measured initially at their fair values at the date of acquisition. Subsequent changes to the fair value of the contingent consideration that is classified as equity is not remeasured, and its subsequent settlement is accounted for within equity. The Group recognises any non-controlling interest in the acquiree on an acquisition-by-acquisition basis, either at fair value or at the non-controlling interest's proportionate share of the recognised amounts of acquiree's net identifiable assets.

Goodwill is initially measured as the excess of the aggregate of the consideration transferred and the fair value of non-controlling interest over the net identifiable assets acquired and liabilities assumed. If this consideration is lower than the fair value of the net assets of the subsidiary acquired, the difference is recognised in the profit or loss.

Inter-company transactions, balances, income and expenses on transactions between group companies are eliminated. Profits and losses resulting from inter-company transactions that are recognised in assets are also eliminated. Accounting policies of subsidiaries have been changed where necessary to ensure consistency with the policies adopted by the Group.

In the Company's statement of financial position, the investments in subsidiaries are stated at cost less provision for impairment. Cost also includes direct attributable cost of investment. The results of subsidiaries are accounted by the Company on the basis of dividend received and receivable.

(ii) Changes in ownership interests in subsidiaries without change of control

Transactions with non-controlling interests that do not result in loss of control are accounted for as equity transactions – that is, as transactions with the owners in their capacity as owners. The difference between fair value of any consideration paid and the relevant share acquired of the carrying value of net assets of the subsidiary is recorded in equity. Gains or losses on disposals to non-controlling interests are also recorded in equity.

(iii) Disposal of subsidiaries

When the Group ceases to have control, any retained interest in the entity is re-measured to its fair value at the date when control is lost, with the change in carrying amount recognised in the profit or loss. The fair value is the initial carrying amount for the purposes of subsequently accounting for the retained interest as an associate, a joint venture or a financial asset. In addition, any amounts previously recognised in the other comprehensive income in respect of that entity are accounted for as if the Group had directly disposed of the related assets or liabilities. This may mean that amounts previously recognised in the other comprehensive income are reclassified to the profit or loss.

(b) Consolidation (Continued)

(iv) Associates

Associates are all entities over which the Group has significant influence but not control, generally accompanying a shareholding of between 20 per cent and 50 per cent of the voting rights. Investments in associates are accounted for using the equity method of accounting. Under the equity method, the investment is initially recognised at cost, and the carrying amount is increased or decreased to recognise the investor's share of the profit or loss of the investee after the date of acquisition. The Group's investment in associates includes goodwill identified on acquisition. Upon the acquisition of the ownership interest in an associate, any difference between the cost of the associate and the Group's share of the net fair value of the associate's identifiable assets and liabilities is accounted for as goodwill.

If the ownership interest in an associate is reduced but significant influence is retained, only a proportionate share of the amounts previously recognised in the other comprehensive income is reclassified to the profit or loss where appropriate.

The Group's share of its associates' post-acquisition profits or losses is recognised in the profit or loss, and its share of post-acquisition movements in the other comprehensive income is recognised in the other comprehensive income with a corresponding adjustment to the carrying amount of the investment. When the Group's share of losses in an associate equals or exceeds its interest in the associate, including any other unsecured receivables, the Group does not recognise further losses, unless it has incurred legal or constructive obligations or made payments on behalf of the associate.

The Group determines at each reporting date whether there is any objective evidence that the investment in the associate is impaired. If this is the case, the Group calculates the amount of impairment as the difference between the recoverable amount of the associate and its carrying value and recognises the amount in the profit or loss.

Profits and losses resulting from upstream and downstream transactions between the Group and its associate are recognised in the Group's financial statements only to the extent of unrelated investor's interests in the associates. Unrealised losses are eliminated unless the transaction provides evidence of an impairment of the asset transferred. Accounting policies of associates have been changed where necessary to ensure consistency with the policies adopted by the Group.

Dilution gains and losses in associates are recognised in the profit or loss.

In the Company's statement of financial position, the investment in an associate is stated at the cost less provision for impairment. The result of the associate is accounted for by the Company on the basis of dividend received and receivable.

(v) Joint ventures

Joint ventures are joint ventures whereby the Group and other parties undertake an economic activity which is subject to joint control and none of the participating parties has unilateral control over the economic activity. Investments in joint ventures are accounted for by the equity method of accounting. Under the equity method, the investment is initially recognised at cost, and the carrying amount is increased or decreased to recognise the investor's share of the profit or loss of the investee after the date of acquisition. The Group's investment in joint ventures includes goodwill identified on acquisition. Upon the acquisition of the ownership interest in a joint venture, any difference between the cost of the joint venture and the Group's share of the net fair value of the joint venture's identifiable assets and liabilities is accounted for as goodwill.

If the ownership interest in a joint venture is reduced but significant influence is retained, only a proportionate share of the amounts previously recognised in the other comprehensive income is reclassified to the profit or loss where appropriate.

(b) Consolidation (Continued)

(v) Joint ventures (Continued)

The Group's share of its joint ventures' post-acquisition profits or losses is recognised in the profit or loss, and its share of post-acquisition movements in the other comprehensive income is recognised in the other comprehensive income with a corresponding adjustment to the carrying amount of the investment. When the Group's share of losses in a joint venture equals or exceeds its interest in the joint venture, including any other unsecured receivables, the Group does not recognise further losses, unless it has incurred legal or constructive obligations or made payments on behalf of the joint venture.

The Group determines at each reporting date whether there is any objective evidence that the investment in the joint venture is impaired. If this is the case, the Group calculates the amount of impairment as the difference between the recoverable amount of the joint venture and its carrying value and recognises the amount in the profit or loss.

Profits and losses resulting from upstream and downstream transactions between the Group and its joint venture are recognised in the Group's financial statements only to the extent of unrelated investor's interests in the joint ventures. Unrealised losses are eliminated unless the transaction provides evidence of an impairment of the asset transferred. Accounting policies of joint ventures have been changed where necessary to ensure consistency with the policies adopted by the Group.

Dilution gains and losses in joint ventures are recognised in the profit or loss.

In the Company's statement of financial position, the investments in joint ventures are stated at cost less provision for impairment. The results of joint ventures are accounted for by the Company on the basis of dividend received and receivable.

(c) Segment reporting

Operating segments are reported in a manner consistent with the internal reporting provided to the chief operating decision-maker. The chief operating decision-maker, who is responsible for allocating resources and assessing performance of the operating segments, has been identified as the executive committee members that makes strategic decisions.

(d) Foreign currency translation

(i) Functional and presentation currency

Items included in the financial statements of each of the Group's entities are measured using the currency of the primary economic environment in which the entity operates (the "functional currency"). The consolidated financial statements are presented in Hong Kong dollars ("HKD"), which is the Company's functional and presentation currency.

(ii) Transactions and balances

Foreign currency transactions are translated into the functional currency using the exchange rates at the dates of the transactions. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation of monetary assets and liabilities denominated in foreign currencies at year end exchange rates are generally recognised in profit or loss. They are deferred in equity if they relate to qualifying cash flow hedges and qualifying net investment hedges or are attributable to part of the net investment in a foreign operation.

Foreign exchange gains and losses that relate to borrowings are presented in the income statement, within finance costs. All other foreign exchange gains and losses are presented in the income statement on a net basis within other gains, net.

Non-monetary items that are measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value was determined. Translation differences on assets and liabilities carried at fair value are reported as part of the fair value gain or loss. For example, translation differences on non-monetary assets and liabilities such as equities held at FVPL are recognised in profit or loss as part of the fair value gain or loss. For example, translation differences as part of the fair value gain or loss and translation differences on non-monetary assets such as equities classified as FVOCI are recognised in other comprehensive income.

(d) Foreign currency translation (Continued)

(iii) Group companies

The results and financial position of all the Group entities, including associates and joint ventures, (none of which has the currency of a hyperinflationary economy) that have a functional currency different from the presentation currency are translated into the presentation currency as follows:

- assets and liabilities for each statement of financial position presented are translated at the closing rate at the date of that statement of financial position;
- income and expenses for each income statement are translated at average exchange rates (unless this average is not a reasonable approximation of the cumulative effect of the rates prevailing on the transaction dates, in which case income and expenses are translated at the dates of the transactions); and
- all resulting exchange differences are recognised in other comprehensive income.

On consolidation, exchange differences arising from the translation of the net investment in foreign operations are taken to other comprehensive income. When a foreign operation is sold, exchange differences that were recorded in equity are recognised in the profit or loss as part of the gain or loss on sale.

Goodwill and fair value adjustments arising on the acquisition of a foreign entity are treated as assets and liabilities of the foreign entity and translated at the closing rate.

(e) Exploration and evaluation expenditure

Exploration and evaluation expenditure comprises costs which are directly attributable to: researching and analysing historical exploration data; conducting geological studies, exploratory drilling and sampling; examining and testing extraction and treatment methods; and compiling pre-feasibility and feasibility studies. Exploration and evaluation expenditure also includes the costs incurred in acquiring mining and oil properties, the entry premiums paid to gain access to areas of interest and amounts payable to third parties to acquire interests in existing projects.

During the initial stage of a project, exploration and evaluation costs, other than costs incurred in acquiring land use right and mining and oil properties, are expensed as incurred. Expenditure on a project after it has reached a stage at which there is a high degree of confidence in its viability is capitalised and transferred to property, plant and equipment if the project proceeds. If a project does not prove viable, all irrecoverable costs associated with the project are expensed in the profit or loss.

(f) Property, plant and equipment

Property, plant and equipment are stated at cost less accumulated depreciation and accumulated impairment. The capitalised costs in respect of capital work in progress include direct materials, direct labour costs, subcontracting costs, capitalised borrowing costs and other direct overheads. Capital work in progress is transferred to relevant categories of property, plant and equipment upon completion of their respective work.

Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Group and the cost of the item can be measured reliably. The carrying amount of the replaced part is derecognised. All other repairs and maintenance incurred in restoring property, plant and equipment to their normal working condition are charged to the profit or loss.

(f) Property, plant and equipment (Continued)

Depreciation of property, plant and equipment is calculated on a straight-line basis to allocate the cost less accumulated impairment of each component of the asset to its residual value over its estimated useful life as follows:

| Production plant and related equipment | 10 – 40 years |
|--|--|
| Vehicles, office furniture and equipment | 5 – 15 years |
| Gas mains and risers | 25 – 40 years |
| Water mains | 30 – 50 years |
| Gasholders, office, store and buildings | 20 – 40 years |
| Meters and installations | 5 – 30 years |
| Mining and oil properties | Based on the unit-of-production method utilising |
| | only estimated recoverable coal and oil reserves |
| | as the depletion base |
| Others | 5 – 30 years |
| Capital work in progress | No depreciation |

The assets' residual values and useful lives are reviewed, and adjusted if appropriate, at each date of statement of financial position.

Gain or loss on disposal of a property, plant and equipment is the difference between the net sales proceeds and the carrying amount of the relevant asset and is recognised in the profit or loss.

(g) Deferred overburden removal costs

Mining structures include deferred stripping costs and mining related property, plant and equipment. When estimated coal reserves have been determined, stripping costs incurred to develop coal mines are capitalised as part of the cost of the mining structures. Stripping costs incurred during the production phase are variable production costs that are included in the costs of inventory produced during the period that the stripping costs are incurred, unless the stripping activity can be shown to give rise to future benefits from the mineral properties, in which case the stripping costs would be capitalised into property, plant and equipment as mining structures. Future benefits arise when stripping activity increases the future output of the mine by providing access to a new ore body.

Mining structures are depreciated on the unit-of-production method utilising only estimated coal reserves in the depletion base, or based on the useful lives of respective items of property, plant and equipment, whichever is appropriate.

(h) Investment property

Property owned or held by the lessee as a right-of-use asset that is held for long-term rental yields or for capital appreciation or both, and that is not occupied by the Group, is classified as investment property.

Investment property is measured initially at its cost, including related transaction costs. After initial recognition, investment property is carried at fair value. Fair value is based on active market value, adjusted, if necessary, for any difference in the nature, location or condition of the specific asset. If this information is not available, the Group uses alternative valuation methods such as recent prices on less active markets or discounted cash flow projections. These valuations are performed in accordance with the HKIS Valuation Standards (2020 Edition) published by The Hong Kong Institute of Surveyors ("HKIS"). These valuations are reviewed annually by qualified valuers. The fair value of investment property reflects, among other things, rental income from current leases and assumptions about rental income from future leases in the light of current market conditions. The fair value also reflects, on a similar basis, any cash outflows that could be expected in respect of the property.

(h) Investment property (Continued)

Subsequent expenditure is charged to the asset's carrying amount only when it is probable that future economic benefits associated with the item will flow to the Group and the cost of the item can be measured reliably. All other repairs and maintenance costs are expensed in the profit or loss during the financial period in which they are incurred.

Changes in fair values are recognised in the profit or loss.

Property that is being constructed or developed for future use as investment property is classified as investment properties and measured at fair value unless fair value cannot be reliably determined. Any difference between the fair value of the property at that date and its previous carrying amount is recognised in the profit or loss.

If an item of property, plant and equipment becomes an investment property because its use has changed, any difference resulting between the carrying amount and the fair value of this item at the date of transfer is recognised in equity as a revaluation of property, plant and equipment. However, if a fair value gain reverses a previous impairment, the gain is recognised in the profit or loss.

(i) Leases

Leases are recognised as a right-of-use asset and a corresponding liability at the date at which the leased asset is available for use by the Group.

Contracts may contain both lease and non-lease components. The Group allocates the consideration in the contract to the lease and non-lease components based on their relative stand-alone prices.

Assets and liabilities arising from a lease are initially measured on a present value basis. Lease liabilities include the net present value of the following lease payments:

- fixed payments (including in-substance fixed payments), less any lease incentives receivable
- variable lease payment that are based on an index or a rate, initially measured using the index or rate as at the commencement date
- amounts expected to be payable by the Group under residual value guarantees
- the exercise price of a purchase option if the Group is reasonably certain to exercise that option, and
- payments of penalties for terminating the lease, if the lease term reflects the Group exercising that option.

Lease payments to be made under reasonably certain extension options are also included in the measurement of the liability.

The lease payments are discounted using the interest rate implicit in the lease. If that rate cannot be readily determined, which is generally the case for leases in the Group, the lessee's incremental borrowing rate is used, being the rate that the individual lessee would have to pay to borrow the funds necessary to obtain an asset of similar value to the right-of-use asset in a similar economic environment with similar terms, security and conditions.

The Group is exposed to potential future increases in variable lease payments based on an index or rate, which are not included in the lease liability until they take effect. When adjustments to lease payments based on an index or rate take effect, the lease liability is reassessed and adjusted against the right-of-use asset.

Lease payments are allocated between principal and finance cost. The finance cost is charged to the profit or loss over the lease period so as to produce a constant periodic rate of interest on the remaining balance of the liability for each period.

(i) Leases (Continued)

Right-of-use assets are measured at cost comprising the following:

- the amount of the initial measurement of lease liability
- any lease payments made at or before the commencement date less any lease incentives received
- any initial direct costs, and
- restoration costs.

Right-of-use assets are generally depreciated over the shorter of the asset's useful life and the lease term on a straight-line basis.

Lease income from operating leases where the Group is a lessor is recognised in the profit or loss on a straightline basis over the lease term.

(j) Intangible assets

Goodwill represents the excess of the cost of an acquisition over the fair value of the Group's share of the net identifiable assets of the acquired subsidiaries, associates and joint ventures at the date of acquisition. Goodwill on acquisitions of subsidiaries is included in "intangible assets". Goodwill arising on an acquisition of an associate or a joint venture is included in the cost of the investment of the relevant associate or joint venture. Separately recognised goodwill is tested annually for impairment and carried at cost less accumulated impairment losses. Impairment losses on separately recognised goodwill are not reversed. Gains and losses on the disposal of an entity include the carrying amount of goodwill relating to the entity sold.

Separately recognised goodwill is allocated to cash-generating units, primarily individual projects, for the purpose of impairment testing. The allocation is made to those cash-generating units or groups of cash-generating units that are expected to benefit from the business combination in which the goodwill arose.

Other intangible assets with finite useful lives are carried at cost less accumulated amortisation and impairment. Amortisation is calculated using the straight-line method to allocate the cost over the period of the relevant right from 15 years to 50 years.

Other intangible assets with indefinite useful lives are not amortised. The useful life of these intangibles is reviewed each reporting period to determine whether indefinite life assessment continues to be supportable.

(k) Impairment of investments in subsidiaries, associates, joint ventures and non-financial assets

Goodwill are at least tested annually for impairment and are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. Other assets are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable.

An impairment is recognised for the amount by which the asset's carrying amount exceeds its recoverable amount. The recoverable amount is the higher of an asset's fair value less costs of disposal and value-in-use. For the purposes of assessing impairment, assets are grouped at the lowest levels for which there are separately identifiable cash flows (cash-generating units). Assets other than separately recognised goodwill that suffered an impairment are reviewed for possible reversal of the impairment at each reporting date.

(I) Investments and other financial assets

(i) Classification

The Group classifies its financial assets in the following categories: those to be measured subsequently at fair value (either through other comprehensive income or through profit or loss) and those to be measured at amortised cost. The classification depends on the entity's business model for managing the financial assets and the contractual terms of the cash flows.

For assets measured at fair value, gains and losses will either be recorded in the profit or loss or other comprehensive income. For investments in equity instruments that are not held for trading, this will depend on whether the Group has made an irrevocable election at the time of initial recognition to account for the equity investments at FVOCI.

The Group reclassifies debt investments when and only when its business model for managing those assets changes.

(ii) Recognition and derecognition

Regular way purchases and sales of financial assets are recognised on trade-date, the date on which the Group commits to purchase or sell the asset. Financial assets are derecognised when the rights to receive cash flows from the financial assets have expired or have been transferred and the Group has transferred substantially all the risks and rewards of ownership.

(iii) Measurement

At initial recognition, the Group measures a financial asset at its fair value plus, in the case of a financial asset not at FVPL, transaction costs that are directly attributable to the acquisition of the financial asset. Transaction costs of financial assets carried at FVPL are expensed in the profit or loss.

Financial assets with embedded derivatives are considered in their entirety when determining whether their cash flows are solely payment of principal and interest.

Debt instruments

Subsequent measurement of debt instruments depends on the Group's business model for managing the asset and the cash flow characteristics of the asset. The Group classifies its debt instruments as FVOCI where assets that are held for collection of contractual cash flows and for selling the financial assets, where the assets' cash flows represent solely payments of principal and interest, are measured at FVOCI. Movements in the carrying amount are taken through other comprehensive income, except for the recognition of impairment gains or losses, interest income and foreign exchange gains and losses which are recognised in the profit or loss. When the financial asset is derecognised, the cumulative gain or loss previously recognised in other comprehensive income is reclassified from equity to the profit or loss and recognised in other gains, net. Interest income from these financial assets is included in finance income using the effective interest rate method. Foreign exchange gains and losses are presented in other gains, net and impairment expenses are presented as separate line item in the income statement.

Equity instruments

The Group subsequently measures all equity investments at fair value. Where the Group's management has elected to present fair value gains and losses on equity investments in other comprehensive income, there is no subsequent reclassification of fair value gains and losses to the profit or loss following the derecognition of the investment. Dividends from such investments continue to be recognised in the profit or loss as other gains, net when the Group's right to receive payments is established.

Changes in the fair value of financial assets at FVPL are recognised in other gains, net in the income statement as applicable. Impairment losses (and reversal of impairment losses) on equity investments measured at FVOCI are not reported separately from other changes in fair value.

(I) Investments and other financial assets (Continued)

(iv) Impairment

The Group assesses on a forward-looking basis the expected credit losses associated with its debt instruments carried at amortised cost and FVOCI. The impairment methodology applied depends on whether there has been a significant increase in credit risk.

For trade receivables, the Group applies the simplified approach permitted by HKFRS 9, which requires expected lifetime losses to be recognised from initial recognition of the receivables, with further details set out in note 29.

(m) Derivative financial instruments and hedging activities

Derivatives are initially recognised at fair value on the date a derivative contract is entered into and are subsequently remeasured at their fair value. The method of recognising the resulting gain or loss depends on whether the derivative is designated as a hedging instrument, and if so, the nature of the item being hedged. The Group designates certain derivatives as hedges of a particular risk associated with a recognised asset or liability or a highly probable forecast transaction (cash flow hedge).

At the inception of the hedging, the Group documents the economic relationship between hedging instruments and hedged items, including whether changes in the cash flows of the hedging instruments are expected to offset changes in the cash flows of hedged items. The Group documents its risk management objective and strategy for undertaking its hedge transactions.

The fair values of derivative financial instruments designated in hedge relationships are disclosed in note 25. Movements in the hedging reserve in shareholders' equity are shown in note 36. The full fair value of a hedging derivative is classified as a non-current asset or liability when the remaining maturity of the hedged item is more than 12 months; it is classified as a current asset or liability when the remaining maturity of the hedged item is less than 12 months. Trading derivatives are classified as a current asset or liability.

Cash flow hedge that qualify for hedge accounting

The effective portion of changes in the fair value of derivatives that are designated and qualify as cash flow hedges is recognised in cash flow hedge reserve within equity. The gain or loss relating to the ineffective portion is recognised immediately in the profit or loss within other gains, net.

When option contracts are used to hedge forecast transactions, the Group designates only the intrinsic value of the options as the hedging instrument.

Gains or losses relating to the effective portion of the change in intrinsic value of the options are recognised in the cash flow hedge reserve within equity. The changes in the time value of the options that relate to the hedged item ('aligned time value') are recognised within other comprehensive income in the costs of hedging reserve within equity.

When forward contracts are used to hedge forecast transactions, the Group generally designates only the change in fair value of the forward contracts related to the spot component as the hedging instrument. Gains or losses relating to the effective portion of the change in the spot component of the forward contracts are recognised in the cash flow hedge reserve within equity. The change in the forward element of the contracts that relates to the hedged item ('aligned forward element') is recognised within other comprehensive income in the costs of hedging reserve within equity. In some cases, the entity may designate the full change in fair value of the forward contracts (including forward points) as the hedging instrument. In such cases, the gains or losses relating to the effective portion of the change in fair value of the entire forward contracts are recognised in the cash flow hedge reserve within equity.

(m) Derivative financial instruments and hedging activities (Continued)

Amounts accumulated in equity are reclassified in the periods when the hedged item affects the profit or loss, as follows:

- Where the hedged item subsequently results in the recognition of a non-financial asset (such as inventory), both the deferred hedging gains and losses and the deferred time value of the option contracts or deferred forward points, if any, are included within the initial cost of the asset. The deferred amounts are ultimately recognised in the profit or loss as the hedged item affects the profit or loss (for example through cost of sales).
- The gain or loss relating to the effective portion of the interest rate swaps hedging variable rate borrowings is recognised in the profit or loss within finance cost at the same time as the interest expense on the hedged borrowings.

When a hedging instrument expires, or is sold or terminated, or when a hedge no longer meets the criteria for hedge accounting, any cumulative deferred gain or loss and deferred costs of hedging in equity at that time remains in equity until the forecast transaction occurs, resulting in the recognition of a non-financial asset such as inventory. When the forecast transaction is no longer expected to occur, the cumulative gain or loss and deferred costs of hedging that were reported in equity are immediately reclassified to the profit or loss.

(n) Inventories

Inventories comprise stores and materials and work in progress and are stated at the lower of cost and net realisable value. Cost, calculated on the weighted average basis, comprises materials, direct labour and an appropriate proportion of overheads. Net realisable value is determined on the basis of anticipated sales proceeds less estimated selling expenses.

(o) Contract assets and contract liabilities

Upon entering into a contract with a customer, the Group obtains rights to receive consideration from the customer and assumes performance obligations to transfer goods or provide services to the customer.

The combination of those rights and performance obligations gives rise to a net contract asset or a net contract liability depending on the relationship between the remaining rights and the performance obligations. The contract is an asset and recognised as contract assets if the cumulative revenue recognised in the profit or loss exceeds cumulative payments made by customers. Conversely, the contract is a liability and recognised as contract liabilities if the cumulative payments made by customers exceeds the revenue recognised in the profit or loss.

Contract assets are assessed for impairment under the same approach adopted for impairment assessment of financial assets carried at amortised cost. Contract liabilities are recognised as revenue when the Group transfers the goods or services to the customers and therefore satisfied its performance obligation.

The incremental costs of obtaining a contract with a customer are capitalised and presented as contract related assets, if the Group expects to recover those costs, and are subsequently amortised on a systematic basis that is consistent with the transfer to the customers of the goods or services to which the assets relate. The Group recognises an impairment loss in the profit or loss to the extent that the carrying amount of the contract related assets recognised exceeds the remaining amounts of consideration that the Group expects to receive less the costs that relate directly to providing those goods or services that have not been recognised as expenses.

(p) Construction contracts

Contract costs are recognised as expenses in the period in which they are incurred.

When the outcome of a construction contract cannot be reasonably measured, but the Group expects to recover the costs incurred in satisfying the performance obligation, contract revenue is recognised only to the extent of contract costs incurred that are expected to be recovered until such time that the outcome of the performance obligation can be reasonably measured.

When the outcome of a construction contract can be reasonably measured, contract revenue is recognised over time by measuring the progress towards complete satisfaction of that performance obligation. When it is probable that total contract costs will exceed total contract revenue, the expected loss is recognised as an expense immediately.

Variations in contract work, claims and incentive payments are included in contract revenue to the extent that they have been agreed with the customer and are capable of being reliably measured.

(q) Trade and other receivables

Trade receivables are amounts due from customers for merchandises sold or services performed in the ordinary course of business. If collection of trade and other receivables is expected in one year or less (or in the normal operating cycle of the business if longer), they are classified as current assets. If not, they are presented as non-current assets.

Trade and other receivables are recognised initially at the amount of consideration that is unconditional unless they contain significant financing components, when they are recognised at fair value. The Group holds with the objective to collect the contractual cash flows and therefore measures them subsequently at amortised cost using the effective interest method, less provision for impairment. A provision for impairment is established when there is no reasonable expectation of recovery.

(r) Cash and cash equivalents

Cash and cash equivalents include cash in hand, deposits held at call with banks, other short term highly liquid investments with original maturities of three months or less and bank overdrafts. In the statement of financial position, cash and cash equivalents are presented as time deposits up to three months, cash and bank balances in current assets and bank overdrafts are included in borrowings in current liabilities.

(s) Trade payables

Trade payables are recognised initially at fair value and subsequently measured at amortised cost using the effective interest method.

(t) Borrowings and borrowing costs

Borrowings are recognised initially at fair value, net of transaction costs incurred. Borrowings are subsequently stated at amortised cost; any difference between the proceeds (net of transaction costs) and the redemption value is recognised in the profit or loss over the period of the borrowings using the effective interest method.

Fees paid on the establishment of loan facilities are recognised as transaction costs of the loan to the extent that it is probable that some or all of the facility will be drawn down. In this case, the fee is deferred until the drawdown occurs. To the extent there is no evidence that it is probable that some or all of the facility will be drawn down, the fee is capitalised as a prepayment for liquidity services and amortised over the period of the facility to which it relates.

Borrowings are classified as current liabilities unless the Group has an unconditional right to defer settlement of the liability for at least 12 months after the statement of financial position date.

Borrowing costs that are directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time to get ready for its intended use or sale are capitalised as part of the cost of that asset. All other borrowing costs are charged to the profit or loss in the year in which they are incurred.

(t) Borrowings and borrowing costs (Continued)

Convertible bonds

A conversion option that will be settled other than by the exchange of a fixed amount of cash or another financial asset for a fixed number of the Group's own equity instruments is a conversion option derivative.

At the date of the issue, both the debt instrument and the derivative components are recognised at fair value. In subsequent periods, the debt component of the convertible bonds is carried at amortised cost using the effective interest method. The derivative component is measured at fair value with changes in fair value recognised in profit or loss.

Transaction costs that relate to the issue of the convertible bonds are allocated to the debt and derivative components in proportion to their relative fair values. Transaction costs relating to the derivative component are charged to profit or loss immediately. Transaction costs relating to the debt component are included in the carrying amount of the debt portion and amortised over the period of the convertible bonds using the effective interest method.

(u) Current and deferred taxation

The tax expense for the year comprises current and deferred tax. Tax is recognised in the profit or loss, except to the extent that it relates to items recognised in the other comprehensive income or directly in equity. In this case, the tax is also recognised in the other comprehensive income or directly in equity.

The current taxation is calculated on the basis of the tax laws enacted or substantively enacted at the statement of financial position date in the jurisdictions where the Company, its subsidiaries, associates and joint ventures operate and generate taxable income. Management periodically evaluates positions taken in tax returns with respect to situations in which applicable tax regulation is subject to interpretation and considers whether it is probable that a taxation authority will accept an uncertain tax treatment. The Group measures its tax balances either based on the most likely amount or the expected value, depending on which method provides a better prediction of the resolution of the uncertainty.

Deferred taxation is recognised using the liability method, on temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the consolidated financial statements. However, deferred tax liabilities are not recognised if they arise from the initial recognition of goodwill. Deferred taxation is also not accounted for if it arises from the initial recognition of an asset or liability in a transaction other than a business combination that at the time of the transaction affects neither accounting nor taxable profit or loss and does not give rise to equal taxable and deductible temporary differences. Deferred taxation is determined using tax rates (and laws) that have been enacted or substantively enacted by the date of statement of financial position and are expected to apply when the related deferred tax asset is realised or the deferred tax liability is settled.

Deferred tax assets are recognised to the extent that it is probable that future taxable profit will be available against which the temporary differences can be utilised.

Deferred taxation is provided on temporary differences arising on investments in subsidiaries, associates and joint ventures, except where the timing of the reversal of the temporary difference is controlled by the Group and it is probable that the temporary difference will not reverse in the foreseeable future.

(v) Revenue and income recognition

- Gas sales recognised at a point in time and based on gas consumption primarily derived from meter readings.
- Water sales recognised at a point in time and based on water consumption primarily derived from meter readings.
- (iii) Liquefied petroleum gas sales recognised at a point in time and upon completion of the gas filling transaction.
- (iv) Equipment sales recognised at a point in time and upon completion of installation work or when equipment, materials and parts are delivered to customers and title has passed.
- (v) Oil, coal, biomass utilisation businesses and other chemical products related sales recognised at a point in time and upon completion of delivery and title has passed.
- (vi) Maintenance and service charges recognised over time when services are provided.
- (vii) Renewable energy businesses recognised at a point in time and based on energy production (mainly photovoltaic power) primarily derived from meter readings.
- (viii) Interest income recognised on a time proportion basis, taking into account the principal amounts outstanding and the interest rates applicable.
- (ix) Dividend income recognised when the right to receive payment is established.
- (x) Rental income recognised on a straight-line accrual basis over the terms of lease agreements.
- (xi) Construction and gas connection income recognised overtime or at a point in time depending on the terms of the contracts and actual work performed.

Revenue is recognised when or as the control of the goods or service is transferred to the customer, at the amount of promised consideration to which the Group is expected to be entitled. Depending on the terms of the contract and the laws that apply to the contract, control of the good or service may be transferred over time or at a point in time.

For contracts that contain more than one performance obligations, the Group allocates the transaction price to each performance obligation on a relative stand-alone selling price basis.

The stand-alone selling price of the distinct good or service underlying each performance obligation is determined at contract inception. It represents the price at which the Group would sell a promised good or service separately to a customer. If a stand-alone selling price is not directly observable, the Group estimates it using appropriate techniques such that the transaction price ultimately allocated to any performance obligation reflects the amount of consideration to which the Group expects to be entitled in exchange for transferring the promised goods or services to the customer.

(w) Employee benefits

Salaries, bonuses and paid annual leave are accrued in the year in which the associated services are rendered by employees to the Group.

Equity-settled share-based payments are measured at fair value (excluding the effect of non-market-based vesting conditions) at the date of grant. The fair value determined at the grant date of the equity-settled share-based payments is expensed on a straight-line basis over the vesting period, based on the Group's estimate of their shares that will eventually vest and adjusted for the effect of non-market-based vesting conditions.

The Group operates a number of defined contribution and one defined benefit retirement schemes and the assets of the schemes are held separately from those of the Group in independently administered funds. The retirement schemes are funded by payments from employees and by the Group, taking into account the recommendations of independent qualified actuaries.

(w) Employee benefits (Continued)

(i) Defined contribution retirement schemes

The Group contributes to defined contribution retirement schemes and Mandatory Provident Fund schemes which are available to salaried employees in Hong Kong. The Group's contributions to these retirement schemes are calculated as a percentage of the employees' basic salaries or relevant income and are expensed as incurred. No forfeited contributions have been utilised by the Group to reduce the existing contributions.

For employees in the Chinese mainland, the Group contributes on a monthly basis to various defined contribution plans organised by the relevant municipal and provincial governments in the Chinese mainland based on a certain percentage of the relevant employees' monthly salaries. The municipal and provincial governments undertake to assume the retirement benefit obligations payable to all existing and future retired employees under these plans and the Group has no further constructive obligation for post-retirement benefits beyond the contributions made. Contributions to these plans are expensed as incurred.

(ii) Defined benefit retirement scheme

The Group also operates a defined benefit retirement scheme, namely the Workmen Retirement Scheme, in Hong Kong. The scheme provides benefit to employees based on final salary. The Group's net obligation in respect of the defined benefit retirement scheme is calculated separately for the scheme using the projected unit credit method. The benefit obligation is measured as the present value of the estimated future benefit that employees have earned for their service in the current and prior years using interest rates of government bonds which have terms to maturity approximating the terms of the related liability.

The current service cost of the defined benefit plan, recognised in the profit or loss in employee benefit expense, except where included in the cost of an asset, reflects the increase in the defined benefit obligation results from employee service in the current year, benefit changes, curtailments and settlements.

Actuarial gains and losses arising from experience adjustments and changes in actuarial assumptions are charged or credited to equity in other comprehensive income in the period in which they arise. Past-service costs are recognised immediately in the profit or loss.

(x) Provisions and contingencies

Provisions are recognised when the Group has a present legal or constructive obligation as a result of past events, it is probable that an outflow of resources will be required to settle the obligation, and a reliable estimate of the amount can be made. Where the Group expects a provision to be reimbursed, the reimbursement is recognised as a separate asset when the reimbursement is virtually certain.

Provisions are measured at the present value of the expenditures expected to be required to settle the obligation using a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the obligation. The increase in the provision due to passage of time is recognised as interest expense.

A contingent liability is a possible obligation that arises from past events and whose existence will only be confirmed by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Group. It can also be a present obligation arising from past events that is not recognised because it is not probable that an outflow of economic resources will be required or the amount of obligation cannot be measured reliably. A contingent liability is not recognised but is disclosed in the notes to the consolidated financial statements. When a change in the probability of an outflow occurs so that the outflow is probable, it will then be recognised as a provision.

A contingent asset is a possible asset that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain events not wholly within the control of the Group. A contingent asset is not recognised but is disclosed in the notes to the consolidated financial statements when an inflow of economic benefits is probable. When inflow is virtually certain, an asset is recognised.

(x) Provisions and contingencies (Continued)

Asset retirement obligations which meet the criteria of provisions are recognised as provisions and the amount recognised is the present value of the estimated future expenditure determined in accordance with local conditions and requirements, while a corresponding addition to the related oil properties of an amount equivalent to the provision is also created. This is subsequently depleted as part of the costs of the oil properties. Interest expenses from the assets retirement obligations for each period are recognised with the effective interest method during the useful life of the related oil properties.

If the conditions for the recognition of the provisions are not met, the expenditures for the decommissioning, removal and site cleaning will be expensed in the profit or loss when occurred.

(y) Government grants

Grants from the government are recognised at their fair value when there is reasonable assurance that the grant will be received and the Group will comply with all the attached condition.

Government grants are recognised as income over the periods necessary to match them with the related costs which they are intended to compensate, on a systematic basis. Government grants relating to expenses are shown in other gains, net in the consolidated income statement.

3 Financial risk management

Financial risk factors

The Group's activities expose it to a variety of financial risks: market risk (including foreign exchange risk, price risk and cash flow and fair value interest rate risk), credit risk and liquidity risk. The Group's overall risk management programme focuses on the unpredictability of financial markets and seeks to minimise potential adverse effects on the Group's financial performance. The Group uses derivative financial instruments to manage and reduce certain risk exposures.

Risk management is carried out by Corporate Treasury Department (Group Treasury) under policies approved by the Treasury Committee, comprising all the executive directors of the Company. Group Treasury identifies, evaluates and manages financial risks in close co-operation with the Group's operating units. The Treasury Committee provides written principles for overall risk management, as well as written policies covering specific areas, such as foreign exchange risk, interest rate risk, credit risk, use of derivative financial instruments and non-derivative financial instruments, and investment of excess liquidity.

(a) Market risk

(i) Foreign exchange risk

The Group operates in Hong Kong, the Chinese mainland and Thailand and is exposed to foreign exchange risk arising from various unhedged currency exposures, primarily with respect to the United States dollars ("USD"), Renminbi ("RMB") and Thailand Baht ("THB"). Foreign exchange risk arises from future commercial transactions and recognised assets and liabilities.

To manage the foreign exchange risk arising from future commercial transactions and recognised assets and liabilities, the Group uses forward contracts. Foreign exchange risk arises when future commercial transactions or recognised assets or liabilities are denominated in a currency that is not the entity's functional currency. The Group has also entered into cross currency swap contracts to manage its exposure to foreign exchange risk from recognised liabilities, including medium-term notes denominated in foreign currencies. Group Treasury is responsible for managing the net position in each foreign currency by using external forward currency contracts and other suitable financial instruments.

Financial risk factors (Continued)

(a) Market risk (Continued)

(i) Foreign exchange risk (Continued)

Transactions denominated in the USD mainly arise from the Group's operation in Hong Kong. Pursuant to Hong Kong's Linked Exchange Rate System under which HKD is pegged to the USD, management considers there are no significant foreign exchange risks with respect to the USD. Furthermore, there are no significant transactions and recognised assets and liabilities of the Thailand business in currency other than THB. Management considers there is no significant foreign exchange risk from the Thailand business except for the translation from functional to presentation currency.

At 31st December 2023, if the RMB had weakened/strengthened by 2 per cent (2022: 2 per cent) against HKD with all other variables held constant, pre-tax profit for the year would have been HK\$30.4 million (2022: HK\$42.6 million) lower/higher.

(ii) Price risk

The Group is exposed to equity securities price risk for the listed equity investments held by the Group which are classified as financial assets at FVOCI and financial assets at FVPL of HK\$1,351.4 million (2022: HK\$1,257.4 million) and HK\$1,145.2 million (2022: HK\$1,218.3 million) respectively.

The Group controls this risk through active monitoring of price movements and changes in market conditions that may have an impact on the value of these financial assets and instruments.

Majority of the Group's equity securities are publicly traded and are included in one of the following indexes: Hang Seng Index and Shanghai Stock Exchange A Share Index.

The table below summarises the impact of increases/decreases of the following indexes on the Group's pre-tax profit for the year and on other comprehensive income. The analysis is based on the assumption that the indexes had increased/decreased by 10 per cent with all other variables held constant and all the Group's equity securities moved according to the historical correlation with the indexes.

| | | ct on x profit | Impact on other comprehensive income | |
|-------------------------|----------------|-------------------|--------------------------------------|----------------|
| | 2023 HK\$'M | 2022 HK\$'M | 2023 HK\$'M | 2022 HK\$'M |
| Hang Seng Index | - | _ | 4.0 | 3.6 |
| Shanghai Stock Exchange | | | | |
| A Share Index | 84.0 | 92.3 | 81.1 | 94.1 |

Pre-tax profit for the year would increase/decrease as a result of gains/losses on equity securities classified as FVPL. Other comprehensive income would increase/decrease as a result of gains/losses on equity securities classified as FVOCI.

Financial risk factors (Continued)

(a) Market risk (Continued)

(iii) Cash flow and fair value interest rate risk

Financial instruments at fixed and variable rates expose the Group to fair value interest rate risk and cash flow interest rate risk respectively. The Group's interest-bearing assets mainly comprise floating and fixed rate bank deposits of HK\$9,038.1 million (2022: HK\$13,293.5 million). The Group's interest-bearing liabilities mainly comprises floating rate borrowings of HK\$21,817.8 million (2022: HK\$25,519.0 million), fixed rate borrowings of HK\$35,951.1 million (2022: HK\$33,785.0 million) and floating rate deposits received from customers of HK\$1,482.0 million (2022: HK\$1,453.7 million).

At 31st December 2023, if market interest rates on bank deposits had been 100 basis points (2022: 100 basis points) higher/lower with all other variables held constant, pre-tax profit for the year would have been HK\$125.6 million (2022: HK\$101.9 million) higher/lower, mainly as a result of higher/lower interest income on floating rate bank deposits.

At 31st December 2023, if market interest rates on borrowings and customers' deposits had been 100 basis points (2022: 100 basis points) higher/lower with all other variables held constant, pre-tax profit for the year would have been HK\$254.1 million (2022: HK\$273.3 million) lower/higher, mainly as a result of higher/lower interest expense on floating rate borrowings and customers' deposits.

(b) Credit risk

Credit risk of the Group mainly arises from:

| | 2023 HK\$'M | 2022 HK\$'M |
|--|----------------|----------------|
| Cash and bank deposits | 9,038.1 | 13,293.5 |
| Debt securities and derivative financial instruments | 419.0 | 639.8 |
| Trade receivables | 4,590.6 | 4,435.6 |
| Other receivables | 3,532.2 | 4,053.6 |
| Loan and other receivables from associates | 889.9 | 1,091.8 |
| Loan and other receivables from joint ventures | 510.9 | 612.8 |
| Loan and other receivables from non-controlling shareholders | 248.8 | 224.0 |
| Other non-current assets | 3,923.2 | 3,850.4 |

The Group has no significant concentrations of credit risk. The Group has credit policy to handle credit risk of customers. There is no significant concentration of sales to any individual customer. The top five largest customers account for less than 30 per cent of the total revenues. Furthermore, security deposits are required for gas customers. This also applies to the Chinese mainland associates and joint ventures where there is no significant concentration of sales to any individual customer. Other non-current assets mainly represent aviation fuel facility construction receivable. Management considered that counterparty default risk is low and there is no history of default in repayment. Debt securities, derivative financial instruments entered with financial institutions and cash transactions counter parties are mostly with good credit rating of investment grade or above. The Group has policies that limit the amount of credit exposure to any one financial institution.

The Group monitors the exposure to credit risk in respect of the financial assistance provided to its joint ventures and associates through exercising joint control or influence over their financial and operating policy decisions and reviewing their financial positions on a regular basis.

Financial risk factors (Continued)

(b) Credit risk (Continued)

The credit quality of financial assets can be assessed by reference to external credit ratings (if available) or to historical information about counterparty default rates is as follows:

| | 2023 | 2022 |
|----------------------------------|-------|-------|
| | % | % |
| Cash and bank deposits | | |
| AA | 7.3 | 1.4 |
| А | 75.1 | 80.3 |
| BBB | 10.5 | 13.1 |
| Unrated | 7.1 | 5.2 |
| | 100.0 | 100.0 |
| Debt securities | | |
| AA | 6.3 | 6.0 |
| А | 8.2 | 18.7 |
| BBB | 4.2 | - |
| BB | - | 1.3 |
| Unrated | 81.3 | 74.0 |
| | 100.0 | 100.0 |
| Derivative financial instruments | | |
| АА | 8.1 | 41.4 |
| А | 90.2 | 58.6 |
| BBB | 1.7 | |
| | 100.0 | 100.0 |

Credit ratings are quoted from Bloomberg.

Credit quality of loan and other receivables from associates, loan and other receivables from joint ventures, other non-current assets and trade and other receivables are disclosed in notes 21, 22, 27 and 29 respectively to the consolidated financial statements.

The Group has several types of financial assets that are subject to the expected credit loss model, including trade receivables, other receivables, loan and other receivables from associates, joint ventures and non-controlling shareholders, aviation fuel facility construction receivable and debt investments carried at amortised cost or FVOCI. While cash and cash equivalents are also subject to the impairment requirements of HKFRS 9, the identified impairment loss was immaterial.

Financial risk factors (Continued)

(b) Credit risk (Continued)

Trade receivables and contract assets

The Group applies the simplified approach to provide for expected credit losses prescribed by HKFRS 9, which permits the use of the lifetime expected credit loss provision for trade receivables and contract assets. The expected credit loss provision rates for trade receivables and contract assets are based on historical payment profiles and historical credit loss experience, adjusted to reflect, where relevant and appropriate, current and information specific to the debtors, future economic and market conditions and forward-looking information on macroeconomic factors (e.g. Gross Domestic Product) affecting the ability of the debtors to settle the receivables that the Group considers are reasonable and appropriate. To measure the expected credit losses, trade receivables and contract assets have been grouped based on the days past due. The gross carrying amount of the trade receivables, contract assets and the loss allowance provision analysed by aging band are set out below:

| | Current | 1-30 days | 31-60 days | 61-90 days | Over 90 days | Total |
|--------------------------|---------|--------------|---------------|---------------|-----------------|---------|
| 31st December 2023 | | | | | | |
| Expected loss rate | 0.1% | 0.5% | 0.9% | 0.7% | 39.0% | 5.0% |
| Gross carrying amount – | | | | | | |
| trade receivables and | | | | | | |
| contract assets (HK\$'M) | 4,182.1 | 1,091.1 | 123.6 | 288.1 | 795.7 | 6,480.6 |
| Loss allowance (HK\$'M) | 2.3 | 5.2 | 1.1 | 2.0 | 310.3 | 320.9 |
| | | | | | | |
| 31st December 2022 | | | | | | |
| Expected loss rate | 0.1% | 0.2% | 1.2% | 3.0% | 48.8% | 5.2% |
| Gross carrying amount – | | | | | | |
| trade receivables and | | | | | | |
| contract assets (HK\$'M) | 3,654.6 | 1,004.1 | 132.2 | 95.1 | 570.1 | 5,456.1 |
| Loss allowance (HK\$'M) | 1.5 | 2.3 | 1.6 | 2.8 | 278.2 | 286.4 |

The closing loss allowances for trade receivables and contract assets as at 31st December 2023 and 2022 reconcile to the opening loss allowances as follows:

| | for trade r | Loss allowance for trade receivables and contract assets | | |
|---|----------------|--|--|--|
| | 2023 HK\$'M | 2022 HK\$'M | | |
| At 1st January | 286.4 | 246.2 | | |
| Increase in loss allowance recognised in the profit or loss (note 10) | 56.6 | 73.9 | | |
| Receivables written off as uncollectible | (10.5) | (13.3) | | |
| Unused amount reversed | (6.8) | (9.9) | | |
| Exchange differences | (4.8) | (10.5) | | |
| At 31st December (note 29(a)) | 320.9 | 286.4 | | |

A provision for impairment is established when there is no reasonable expectation of recovery. Indicators that there is no reasonable expectation of recovery include, amongst others, the failure of a debtor to engage in a repayment plan with the Group, and a failure to make contractual payments after certain periods of time.

Financial risk factors (Continued)

(b) Credit risk (Continued)

Other receivables, loans and other receivables from associates, joint ventures and non-controlling shareholders, and aviation fuel facility construction receivable

Impairment on other receivables, loans and other receivables from associates, joint ventures and non-controlling shareholders, and aviation fuel facility construction receivable are measured as either 12-month expected credit losses or lifetime expected credit losses, depending on whether there has been a significant increase in credit risk since initial recognition. If a significant increase in credit risk of a receivable has occurred since initial recognition, then loss allowance is measured as lifetime expected credit losses.

The Group applies 12-month expected credit loss model under HKFRS 9 and considers there is no significant increase in credit risk since initial recognition. The loss allowance for other receivables and loans and other receivables from associates, joint ventures and non-controlling shareholders as a result of applying the expected credit loss model was immaterial.

Other financial investments

All of the Group's debt investments at FVOCI are considered to have low credit risk, and the loss allowance recognised during the year was therefore limited to 12-month expected credit losses. Management consider 'low credit risk' for most of the listed bonds to be an investment grade credit rating with at least one major rating agency. The issuer has a strong capacity to meet its contractual cash flow obligations in the near term.

Taking into account the ongoing dealings with counterparties and securities pledged by the counterparties, management consider 'low credit risk' for the derivative financial instruments.

(c) Liquidity risk

Prudent liquidity risk management implies maintaining sufficient cash and marketable securities, the availability of funding through an adequate amount of credit facilities and the ability to close out market positions. Due to the dynamic nature of the underlying businesses, Group Treasury aims to maintain flexibility in funding by keeping adequate free cash and credit lines available.

The Group determines that there is no significant liquidity risk in view of the adequate and stable sources of funds and unutilised banking facilities.

Financial risk factors (Continued)

(c) Liquidity risk (Continued)

The table below analyses the Group's major financial liabilities into relevant maturity groupings based on the remaining period at the date of statement of financial position to the contractual maturity date. The amounts disclosed in the table are the contractual undiscounted cash flows, except for derivative financial instruments. Non-interest-bearing balances due within 12 months equal their carrying balances, as the impact of discounting is not significant.

| | Less than 1 year HK\$'M | Between 1 and 2 years HK\$'M | Between 2 and 5 years HK\$'M | Over 5 years HK\$'M |
|--|-------------------------------|---------------------------------------|---------------------------------------|---------------------------|
| At 31st December 2023 | | | | |
| Trade and other payables | 7,315.5 | - | - | - |
| Loan and other payables to joint ventures | 629.7 | 110.0 | - | - |
| Loan and other payables to non-controlling | | | | |
| shareholders | 75.2 | - | 164.9 | - |
| Borrowings | 19,426.0 | 12,675.4 | 20,840.5 | 14,123.9 |
| Lease liabilities | 145.7 | 100.0 | 151.6 | 138.0 |
| Derivative financial instruments | 37.6 | 23.5 | 143.6 | 3.7 |
| | | | | |
| At 31st December 2022 | | | | |
| Trade and other payables | 10,112.3 | - | _ | - |
| Loan and other payables to joint ventures | 263.4 | _ | 113.1 | _ |
| Loan and other payables to non-controlling | | | | |
| shareholders | 163.4 | 15.6 | 153.8 | _ |
| Borrowings | 21,550.3 | 9,287.3 | 23,876.6 | 14,115.5 |
| Lease liabilities | 170.8 | 124.7 | 128.8 | 57.9 |
| Derivative financial instruments | _ | 21.1 | 254.3 | 18.9 |

The customers' deposits are not presented in the above liquidity analysis as management considers it is not practical to allocate the deposits into maturity groupings and the net movement in customers' deposits is not significant based on past experience.

Capital risk management

The Group's objectives when managing capital are to safeguard the Group's ability to continue as a going concern in order to provide returns for shareholders and benefits for other stakeholders and to maintain an optimal capital structure to reduce the cost of capital.

In order to maintain or adjust the capital structure, the Group may adjust the amount of dividends paid to shareholders, return capital to shareholders, buy back existing shares, drawdown and repay borrowings (including redeemable perpetual securities), issue and redeem perpetual capital securities, issue new shares, convertible bonds or sell assets to reduce debt.

The Group monitors capital on the basis of the gearing ratio. This ratio is calculated as net borrowing divided by total equity and net borrowing. Net borrowing is calculated as total borrowings (including redeemable perpetual securities), less time deposits, cash and bank deposits as shown in the consolidated statement of financial position.

Capital risk management (Continued)

The gearing ratios at 31st December 2023 and 2022 are as follows:

| | 2023 HK\$'M | 2022 HK\$'M |
|--|----------------|----------------|
| Total borrowings (including redeemable perpetual securities) | (57,768.9) | (59,304.0) |
| Less: Time deposits, cash and bank deposits | 9,038.1 | 13,293.5 |
| Net borrowing | (48,730.8) | (46,010.5) |
| Total equity | (71,018.7) | (75,138.7) |
| Net borrowing | (48,730.8) | (46,010.5) |
| | (119,749.5) | (121,149.2) |
| | | |
| Gearing ratio | 41% | 38% |

Fair value estimation

The Group's financial instruments are measured in the consolidated statement of financial position at fair value, this requires disclosure of fair value measurements by level of the following fair value measurement hierarchy:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (level 1).
- Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (that is, as prices) or indirectly (that is, derived from prices) (level 2).
- Inputs for the asset or liability that are not based on observable market data (that is, unobservable inputs) (level 3).

The following table presents the Group's financial assets and financial liabilities that are measured at fair value at 31st December 2023 and 2022.

| | Lev | rel 1 | Lev | el 2 | Lev | el 3 | Тс | otal |
|--|---------|---------|-------|------|-------|---------|---------|---------|
| HK\$'M | 2023 | 2022 | 2023 | 2022 | 2023 | 2022 | 2023 | 2022 |
| Financial assets | | | | | | | | |
| Financial assets at FVPL | | | | | | | | |
| Debt securities | 263.1 | 248.4 | - | _ | - | - | 263.1 | 248.4 |
| Equity investments | 2,520.0 | 1,218.3 | - | - | 298.2 | 3,318.7 | 2,818.2 | 4,537.0 |
| Derivative financial | | | | | | | | |
| instruments | - | - | 95.0 | 62.5 | - | 241.8 | 95.0 | 304.3 |
| Financial assets at FVOCI | | | | | | | | |
| Debt securities | 60.9 | 87.1 | - | - | - | - | 60.9 | 87.1 |
| Equity investments | 1,351.4 | 1,257.4 | - | - | 418.2 | 418.8 | 1,769.6 | 1,676.2 |
| Total financial assets | 4,195.4 | 2,811.2 | 95.0 | 62.5 | 716.4 | 3,979.3 | 5,006.8 | 6,853.0 |
| | | | | | | | | |
| Financial liabilities | | | | | | | | |
| Other payables | - | - | - | _ | - | 154.0 | - | 154.0 |
| Derivative financial | | | | | | | | |
| instruments | - | - | 113.9 | 93.6 | 94.5 | 200.7 | 208.4 | 294.3 |
| Total financial liabilities | - | _ | 113.9 | 93.6 | 94.5 | 354.7 | 208.4 | 448.3 |

Fair value estimation (Continued)

There are no changes in valuation techniques during the year.

The fair value of financial instruments traded in active markets is based on quoted market prices at the end of the reporting year. A market is regarded as active if quoted prices are readily and regularly available from an exchange, dealer, broker, industry group, pricing service, or regulatory agency, and those prices represent actual and regularly occurring market transactions on an arm's length basis. The quoted market price used for financial assets held by the Group is the current bid price. These instruments are included in level 1.

The fair value of financial instruments that are not traded in an active market (for example, over-the-counter derivatives) is determined by using valuation techniques. These valuation techniques maximise the use of observable market data where it is available and rely as little as possible on entity specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Specific valuation techniques used to value financial instruments include:

- Quoted market prices or dealer quotes for similar instruments.
- The fair value of cross currency swaps is calculated as the present value of the estimated future cash flows based on observable foreign exchange rates and yield curves.
- The fair value of interest rate swaps is calculated as the present value of the estimated future cash flows based on observable yield curves.
- The fair value of forward foreign exchange contracts is calculated as the present value of future cash flows based on the forward exchange rates at the end of the reporting period.

If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3.

- Financial assets include unlisted equity investments of approximately HK\$0.7 billion (2022: approximately HK\$0.8 billion), the fair values of which are determined with reference to their attributable net assets values and recent comparable transaction price, where available, being significant unobservable inputs. The fair value increases with the increase in the attributable net assets value and recent comparable transaction price, where available net assets value and recent comparable transaction price, where available net assets value and recent comparable transaction price, where available net assets value and recent comparable transaction price, where available.
- As at 31st December 2022, financial assets include a total of approximately HK\$2.9 billion of an unlisted equity investment and its related derivative, which are considered entirely as financial assets at fair value through profit or loss. In respect of the unlisted equity investment, the fair value is determined based on the discounted cash flow model. The significant unobservable inputs include discount rate of 15.0 per cent, sales price, sales volume and expected free cash flows of the investee. The fair value decreases with the increase in the discount rate, and increases with the increase in the sales price, sales volume or expected free cash flows of the related derivative, the fair value is determined based on the binomial and black scholes models. The significant unobservable inputs, except for those included in the fair value of the unlisted equity investment, mainly include 54.8 per cent expected volatility of the fair value of the unlisted equity investment. The fair value increases with the increase in the expected volatility. These financial assets were transferred from level 3 to level 1 during 2023.
- As at 31st December 2022, financial assets also include derivative financial instrument of approximately HK\$0.2 billion, the fair value is determined based on the binomial model. The significant unobservable inputs include discount rate of 15.8 per cent and share price expected volatility of the fair value of the underlying equity instrument of 42.4 per cent. The fair value movement was caused by the change in discount rate and share price expected volatility. Based on the latest discussion with the counter-party, the derivative financial instrument arrangement has been ceased during 2023. As a result, the fair value of the derivative financial instrument as at 31st December 2023 was reduced to zero.

Fair value estimation (Continued)

- As at 31st December 2022, financial liabilities include contingent consideration of approximately HK\$0.2 billion, which is resulted by the further acquisition of a subsidiary in 2015 under other payables in level 3. The fair value is determined based on discounted cash flow model. The significant unobservable inputs include discount rate of 3.1 per cent and the rate of probability on the outflow of resources will be required to settle the obligation. The fair value movement, if any, was caused by the change in the discount rate and the changes in the rate of probability. Based on the latest discussion with the counter-party, such obligation is released. As a result, the fair value of the contingent consideration as at 31st December 2023 was reduced to zero.
- Financial liabilities also include embedded derivative component of convertible bonds of approximately HK\$0.1 billion (2022: approximately HK\$0.2 billion), the fair value of which is determined based on binomial option pricing model. The significant unobservable inputs include share price expected volatility of 43.3 per cent (2022: 39.9 per cent). The fair value of embedded derivative component of convertible bonds increases with the increase in the share price expected volatility.

The following table presents the changes in level 3 instruments of the Group for the year ended 31st December 2023 and 2022:

| | Financia | I assets | Financial | liabilities |
|----------------------|---------------|---------------|---------------|---------------|
| | 2023 HK\$M | 2022 HK\$M | 2023 HK\$M | 2022 HK\$M |
| At 1st January | 3,979.3 | 3,960.5 | 354.7 | 930.6 |
| Additions | 73.6 | 366.9 | - | _ |
| Disposals | (137.3) | (59.0) | - | _ |
| Change in fair value | (1,728.3) | 43.0 | (255.6) | (531.5) |
| Exchange differences | (96.1) | (332.1) | (4.6) | (44.4) |
| Transfer to level 1 | (1,374.8) | _ | - | _ |
| At 31st December | 716.4 | 3,979.3 | 94.5 | 354.7 |

There were transfer from level 3 to level 1 during the year.

The carrying amounts of financial assets and financial liabilities recorded at amortised cost in the consolidated financial statements approximate their fair values.

4 Critical accounting estimates and judgements

Estimates and judgements are continually evaluated by management and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. Management incorporates their assessment on the impact arising from the relevant global political and economic situation into their evaluation.

The Group makes estimates and assumptions concerning the future. The resulting accounting estimates will, by definition, seldom equal the related actual results.

(a) Estimated impairment of assets

The Group tests annually whether goodwill has suffered any impairment or whenever events of changes in circumstances indicates that the carrying amount may not be recoverable. Other assets are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of the assets exceeds its recoverable amount. The recoverable amounts of the assets and cash-generating units have been determined based on the higher of fair value less costs of disposal and value-in-use calculations, and reflecting management's latest business plans and strategies in light of the latest market environment and the management's assessment on the business prospect thereof as of 31st December 2023. These calculations require the use of estimates which includes the following key assumptions as detailed below:

4 Critical accounting estimates and judgements (Continued)

(a) Estimated impairment of assets (Continued)

Chemical production project in the Chinese mainland

With respect to a chemical production project of the Group in the Chinese mainland which produces industrial chemical products including methanol and green methanol (under New Energy segment), the Group assessed its recoverable amount using the value-in-use method as at 31st December 2023. The key assumptions adopted in the assessment were future business growth, future product selling prices and production costs, production volume and a discount rate of 10.0 per cent. Based on the result of the assessment, an impairment provision of HK\$719.9 million against property, plant and equipment held by a subsidiary of the Group was recognised in the profit or loss for the year ended 31st December 2023. Assuming the discount rate increased by 50 basis points with all other variables held constant, a further impairment loss to be recognised would not be material to the Group.

City-gas, renewable energy and related businesses in the Chinese mainland

In respect of several city-gas, renewable energy and related projects of the Group in the Chinese mainland (under gas, water, renewable energy and related businesses in the Chinese mainland segment), the Group assessed each of the projects' recoverable amounts by using the value-in-use method as at 31st December 2023. The key assumptions adopted in the assessments were future business growth, future selling/service prices and production costs, production volume (where applicable) and discount rates of 8.5 per cent to 15.5 per cent. Based on the results of the assessments, coupled with the transacted prices of certain transactions, an impairment provision of HK\$959.7 million against goodwill and property, plant and equipment of those projects held by certain subsidiaries and joint ventures of the Group was recognised in the profit or loss for the year ended 31st December 2023. Assuming the discount rates increased by 50 basis points with all other variables held constant, the further impairment loss to be recognised on goodwill or property, plant and equipment held by certain subsidiaries and joint ventures of the Group individually would not be material to the Group.

Data centres in the Chinese mainland

In respect of several data centres of the Group in the Chinese mainland (under other segment), the Group assessed each of the centres' recoverable amount by using the value-in-use method as at 31st December 2023. The key assumptions adopted in the assessments were future business growth, future selling/service prices, the utilisation rate of racks and discount rate of 10.0 per cent. Based on the results of the assessments, an impairment provision of HK\$469.7 million against property, plant and equipment of those projects held by certain subsidiaries of the Group was recognised in the profit or loss for the year ended 31st December 2023. Assuming the discount rate increased by 50 basis points with all other variables held constant, a further impairment loss to be recognised would not be material to the Group.

(b) Property, plant and equipment

The Group's management determines the estimated useful lives and related depreciation charges for its property, plant and equipment. This estimate is based on the historical experience of the actual useful lives of the property, plant and equipment of similar nature and functions. It could change significantly as a result of technical innovation. Management will change the depreciation charge where useful lives are different from the previously estimated lives. It will also write off or write down technically obsolete or non-strategic assets that have been abandoned or sold. For cost incurred and capitalised as property, plant and equipment, management assessed whether the Group has control over these assets based on relevant regulations and the terms as stipulated in the relevant agreements, where applicable.

4 Critical accounting estimates and judgements (Continued)

(c) Estimate of fair value of investment property

The valuation of investment properties (including those held by an associate) is performed in accordance with The HKIS Valuation Standards (2020 Edition) published by HKIS and the "International Valuation Standards" published by the International Valuation Standards Committee. The valuation is reviewed annually by qualified valuers by considering the information from a variety of sources including:

- current prices in an active market for properties of different nature, condition or location, adjusted to reflect those differences;
- recent prices of similar properties in less active markets, with adjustments to reflect any changes in economic conditions since the date of the transactions that occurred at those prices; and
- rental income derived from the terms of any existing lease and other contracts, and (where possible) from
 external evidence such as current market rents for similar properties in the same location and condition,
 and using capitalisation rates that reflect current market assessments of the uncertainty in the amount and
 timing of the rental income.

If information on current or recent prices of investment properties is not available, the fair values of investment properties are mainly determined using income capitalisation valuation techniques. The Group uses assumptions that are mainly based on market conditions existing at each date of statement of financial position.

The principal assumptions underlying management's estimation of fair value are those related to the capitalisation rate and market rentals. These valuations are regularly compared to actual market yield data, and actual transactions by the Group and those reported by the market.

(d) Estimate of gas and water consumption

Revenue for gas and water supply may include an estimation of the gas and water supplied to the customers of which actual meter reading is not available. The estimation is done mainly based on the past consumption records and recent consumption pattern of the customers. As of the year-end date, the overall billed gas and water sales are in line with the gas and water supplied to the customers.

(e) Recognition of gas connection income and allocation of transaction price

Critical judgements in recognising revenue

Gas connection income is recognised when or as the control of the underlying performance over time, the progress towards complete satisfaction of the performance obligation is measured using input method. Management are required to exercise significant judgement in their review and revision of the estimates of the total contract costs and actual costs incurred up to the end of the reporting period for each contract as the contract progresses, based on past experience and specific circumstances.

Critical judgements in allocating the transaction price

Some gas connection contracts include installation services. Because these contracts include performance obligations, the transaction price must be allocated to the performance obligations on a relative stand-alone selling price basis.

Management estimates that the stand-alone selling price at contract inception based on expected cost plus a margin approach for installation services and residual approach for connection services.

(f) Reserves estimates

Reserves are estimates of the amount of product that can be economically and legally extracted from the Group's mining and oil properties for coal mines in the Chinese mainland and oil concession in Thailand. In order to calculate reserves, estimates and assumptions are required about a range of geological, technical and economic factors, including quantities, grades, production techniques, recovery rates, production costs, transport costs, commodity demand and commodity prices.

4 Critical accounting estimates and judgements (Continued)

(f) Reserves estimates (Continued)

Estimating the quantity and/or grade of reserves requires the size, shape and depth of ore bodies or fields to be determined by analysing geological data such as drilling samples. This process may require complex and difficult geological judgements and calculations to interpret the data.

Because the economic assumptions used to estimate reserves changes from period to period, and because additional geological data is generated during the course of operations, estimates of reserves may change from period to period. Changes in reported reserves may affect the Group's financial results and financial position in a number of ways, including the following:

- Asset carrying values may be affected due to changes in estimated future cash flows.
- Depreciation charged in the profit or loss may change where such charges are determined by the units of
 production basis, or where the useful economic lives of assets change.
- Decommissioning, site restoration and environmental provisions may change where changes in estimated reserves affect expectations about the timing or cost of these activities.

(g) Estimate of fair value of equity investments

The fair value of financial assets that are not traded in an active market is determined by using valuation techniques. The Group uses its judgement to select a variety of methods (such as discounted cash flow model) and makes assumptions that are mainly based on market conditions existing at each date of statement of financial position. Details of the key assumptions used and the impact of changes to these assumptions are described in note 3.

(h) Gain on partial disposal of EcoCeres, Inc. and its subsidiaries ("EcoCeres Group")

As at the date of the disposal of the Group's partial interest in EcoCeres Group (see notes 7 and 43), the Group recognised the retained interest in EcoCeres Group, as an associate, at its fair value. The fair value of the Group's retained interest in EcoCeres Group is determined by using an equity allocation model which is scenario-based. The Group uses its judgement to assign probabilities to different exit scenarios in relation to the underlying shares of EcoCeres. Assuming the probability for one of the scenarios decreased by 10.0 per cent with all other variables held constant, the Group's gain on partial disposal of EcoCeres Group would be lower but the extent is not material.

5 Segment information

The Group's principal activities are the production, distribution and marketing of gas, water supply, renewable energy businesses and emerging energy businesses ("New Energy") in Hong Kong and the Chinese mainland. The revenue comprises the following:

| | 2023 HK\$'M | 2022 HK\$'M |
|--|----------------|----------------|
| Gas sales before fuel cost adjustment | 41,460.4 | 42,267.5 |
| Fuel cost adjustment | 1,058.0 | 1,348.2 |
| Gas sales after fuel cost adjustment | 42,518.4 | 43,615.7 |
| Gas connection income | 2,951.7 | 3,589.8 |
| Equipment sales and maintenance services | 3,147.6 | 3,389.4 |
| Water and related sales | 1,584.0 | 1,785.4 |
| Biomass utilisation businesses | 1,382.0 | 4,013.0 |
| Renewable energy businesses | 1,056.3 | 507.9 |
| Oil and coal related sales | 770.2 | 1,272.0 |
| Other sales | 3,560.9 | 2,780.2 |
| | 56,971.1 | 60,953.4 |

The chief operating decision-maker has been identified as the executive committee members (the "ECM") of the Company. The ECM reviews the Group's internal reporting in order to assess performance and allocate resources. The ECM considers the business from both product and geographical perspectives. From a product perspective, management assesses the performance of (a) gas, water, renewable energy and related businesses; (b) New Energy and (c) property business. Gas, water, renewable energy and related businesses are further evaluated on a geographic basis (Hong Kong and the Chinese mainland).

The ECM assesses the performance of the operating segments based on a measure of adjusted profit before interest, tax, depreciation and amortisation (the "adjusted EBITDA"). Other information provided, except as noted below, to the ECM is measured in a manner consistent with that in the consolidated financial statements.

5 Segment information (Continued)

The segment information provided to the ECM for the reportable segments is as follows:

| | Gas, w renewable e related bu | energy and | New Energy | Property | Other segments | Total |
|---------------------------|-------------------------------------|---------------------|------------|----------|----------------|-----------|
| 2023 HK\$'M | Hong Kong | Chinese mainland | | | | |
| Revenue recognised | | | | | | |
| at a point in time | 10,402.8 | 41,227.2 | 2,447.3 | - | 257.8 | 54,335.1 |
| Revenue recognised | | | | | | |
| over time | - | 1,003.4 | - | - | 1,023.7 | 2,027.1 |
| Finance and rental income | - | - | 541.0 | 67.9 | - | 608.9 |
| | 10,402.8 | 42,230.6 | 2,988.3 | 67.9 | 1,281.5 | 56,971.1 |
| | | | | | | |
| Adjusted EBITDA | 5,250.2 | 5,878.5 | 604.8 | 39.6 | 141.7 | 11,914.8 |
| Depreciation and | | | | | | |
| amortisation | (867.7) | (2,150.0) | (299.9) | - | (213.1) | (3,530.7) |
| Unallocated expenses | | | | | | (246.8) |
| | | | | | - | 8,137.3 |
| Other gains, net (note 7) | | | | | | 324.9 |
| Interest expense | | | | | | (2,214.6) |
| Share of results of | | | | | | |
| associates (note) | - | 1,257.4 | 225.4 | 878.6 | (0.3) | 2,361.1 |
| Share of results of | | | | | | |
| joint ventures | - | 556.8 | 0.3 | 10.8 | (2.2) | 565.7 |
| Profit before taxation | | | | | | 9,174.4 |
| Taxation | | | | | | (2,003.1) |
| Profit for the year | | | | | | 7,171.3 |

Note

Share of results of associates includes an increase of HK\$500.0 million (2022: a decrease of HK\$62.0 million) being the Group's shared change in valuation of investment properties at the International Finance Centre complex for the year.

5 Segment information (Continued)

| - | Gas, water, renewable energy and related businesses | | New Energy | Property | Other segments | Total |
|---------------------------|---|---------------------|------------|----------|----------------|-----------|
| 2022 HK\$'M | Hong Kong | Chinese mainland | - | | | |
| Revenue recognised | | | | | | |
| at a point in time | 10,589.9 | 39,982.7 | 7,410.2 | _ | 224.4 | 58,207.2 |
| Revenue recognised | | | | | | |
| over time | _ | 1,134.0 | — | - | 1,036.1 | 2,170.1 |
| Finance and rental income | | - | 511.9 | 64.2 | - | 576.1 |
| | 10,589.9 | 41,116.7 | 7,922.1 | 64.2 | 1,260.5 | 60,953.4 |
| | | | | | | |
| Adjusted EBITDA | 5,186.1 | 5,448.9 | 1,261.0 | 36.4 | 114.0 | 12,046.4 |
| Depreciation and | | | | | | |
| amortisation | (874.6) | (1,914.0) | (465.8) | - | (191.7) | (3,446.1) |
| Unallocated expenses | | | | | _ | (238.6) |
| | | | | | | 8,361.7 |
| Other gains, net (note 7) | | | | | | 531.0 |
| Interest expense | | | | | | (1,775.8) |
| Share of results of | | | | | | |
| associates (note) | - | 704.0 | (156.7) | 316.4 | 1.5 | 865.2 |
| Share of results of | | | | | | |
| joint ventures | - | 191.7 | 0.5 | 10.4 | (1.1) | 201.5 |
| Profit before taxation | | | | | | 8,183.6 |
| Taxation | | | | | | (1,859.2) |
| Profit for the year | | | | | _ | 6,324.4 |

The segment assets at 31st December 2023 and 2022 are as follows:

| | Gas, w renewable e related bu | energy and | New Energy | Property | Other segments | Total |
|---------------------------|-------------------------------------|---------------------|------------|----------|----------------|-----------|
| 2023 HK\$'M | Hong Kong | Chinese mainland | - | | | |
| Segment assets | 18,524.1 | 99,194.2 | 16,708.8 | 16,309.1 | 3,999.2 | 154,735.4 |
| Unallocated assets: | | | | | | |
| Financial assets at FVOCI | | | | | | 1,830.5 |
| Financial assets at FVPL | | | | | | 3,081.3 |
| Time deposits, cash and | | | | | | |
| bank balances excluded | | | | | | |
| from segment assets | | | | | | 1,253.9 |
| Others (note) | | | | | | 1,076.5 |
| Total assets | | | | | | 161,977.6 |

5 Segment information (Continued)

| | Gas, v renewable o related bu | energy and | New Energy | Property | Other segments | Total |
|---|-------------------------------------|---------------------|------------|----------|----------------|-----------|
| 2022 HK\$'M | Hong Kong | Chinese mainland | _ | | | |
| Segment assets | 19,005.7 | 97,585.7 | 22,261.6 | 15,846.5 | 4,729.7 | 159,429.2 |
| Unallocated assets: | | | | | | |
| Financial assets at FVOCI | | | | | | 1,763.3 |
| Financial assets at FVPL | | | | | | 4,785.4 |
| Time deposits, cash and bank balances excluded from | | | | | | |
| segment assets | | | | | | 1,179.0 |
| Others (note) | | | | | | 1,312.4 |
| Total assets | | | | | | 168,469.3 |

Note

Other unallocated assets mainly include other receivables other than those included under segment assets, retirement benefit assets, derivative financial instruments and loan and other receivables from non-controlling shareholders.

No liabilities are included in the internal reporting that are used by the ECM to assess performance and allocate resources. Accordingly, no segment liabilities are presented.

The Company is domiciled in Hong Kong. The Group's revenue from external customers in Hong Kong for the year ended 31st December 2023 is HK\$11,989.6 million (2022: HK\$12,487.8 million), and the revenue from external customers in the Chinese mainland and other geographical locations is HK\$44,981.5 million (2022: HK\$48,465.6 million).

At 31st December 2023, the total of non-current assets other than financial instruments located in Hong Kong is HK\$35,981.0 million (2022: HK\$35,636.5 million), and the total of non-current assets other than financial instruments located in the Chinese mainland and other geographical locations is HK\$95,749.2 million (2022: HK\$97,344.8 million).

For the years ended 31st December 2023 and 2022, the percentage of revenues attributable to the Group's five largest customers is less than 30 per cent and none of the individual customers of the Group contributed 10% or more of the Group's revenue.

6 Total operating expenses

| | 2023 HK\$'M | 2022 HK\$'M |
|-------------------------------|----------------|----------------|
| Stores and materials used | 34,996.0 | 39,308.9 |
| Manpower costs (note 11) | 3,879.3 | 3,741.0 |
| Depreciation and amortisation | 3,541.8 | 3,525.4 |
| Other operating items | 6,416.7 | 6,016.4 |
| | 48,833.8 | 52,591.7 |

7 Other gains, net

| | 2023 HK\$'M | 2022 HK\$'M |
|--|----------------|----------------|
| Business restructuring (note a): | | |
| Net gain on disposal of subsidiaries (note 43) | 4,677.2 | _ |
| Impairment losses for assets | (2,148.4) | _ |
| Remeasurement loss on assets classified as held-for-sale (note 44) | (678.8) | _ |
| Realised losses on an equity investment and related derivatives | (1,729.4) | - |
| | 120.6 | - |
| Towngas Smart Energy Company Limited's | | |
| ("Towngas Smart Energy") exit of Shanghai Gas Co., Ltd. | | |
| ("Shanghai Gas") (note b): | | |
| Gain on disposal of an associate | 681.0 | _ |
| Other items: | | |
| Impairment losses for assets (note c) | (1,089.3) | (240.0) |
| Gain on disposal of an associate engaged in water business | 89.4 | _ |
| Loss on deemed disposal of a subsidiary and associates | (40.5) | _ |
| Change in fair value of embedded derivative component of | | |
| convertible bonds (note 32(b)) | 101.6 | 531.5 |
| Net investment gains (note 8) | 457.7 | 98.1 |
| Fair value gain on investment property (note 17) | 4.6 | 145.0 |
| Ineffective portion on cash flow hedges (note 25) | (0.2) | (3.6) |
| | (476.7) | 531.0 |
| | 324.9 | 531.0 |

Notes

(a) During the year, the Group underwent business restructuring in a bid to streamline and rationalise the whole New Energy business segment, with an aim of achieving a significant reduction in carbon emission. As part of the restructuring, the Group disposed its partial interest in EcoCeres, Inc. to a strategic investor, with the investment turned from a subsidiary to an associate which resulted in a net gain on disposal of approximately HK\$4.7 billion.

Combining the factors of business restructuring plan as mentioned above and the volatility of commodity price environment, certain non-core and non-performing New Energy and other businesses had been scaled down or disposed of, resulting in impairment or disposal losses. This mainly included impairment provision against property, plant and equipment in relation to a chemical production project, vehicular fuel stations and data centres located in the Chinese mainland of HK\$719.9 million, HK\$148.7 million and HK\$469.7 million respectively. In addition, the Group has reached agreements to dispose its logistics and coal investments and therefore has reclassified those net assets as assets held-for-sale during the year, with a combined remeasurement loss of HK\$678.8 million being recognised for the year ended 31st December 2023.

In June 2023, the Group reached an agreement to dispose an unlisted equity investment, which principally owns a coking coal mine and related coke production and coke-gas conversion facility, resulting in realised losses on financial assets and related derivatives of HK\$1,729.4 million and impairment losses of loan receivables and prepayment of HK\$844.7 million for the year ended 31st December 2023.

7 Other gains, net (Continued)

Notes (Continued)

(b) On 23rd May 2023, Towngas Smart Energy entered into a capital reduction agreement ("Capital Reduction Agreement") with Shenergy (Group) Company Limited ("Shenergy Group") and Shanghai Gas, pursuant to which the parties agreed to the exit of Towngas Smart Energy from its entire investment of 25% equity interest in Shanghai Gas through a reduction of the capital of Shanghai Gas by the amount held by Towngas Smart Energy (the "Capital Reduction"). The consideration payable by Shanghai Gas to Towngas Smart Energy for the exit is RMB4,662.6 million.

Pursuant to the Capital Reduction Agreement, during the period from 1st March 2023 to date of completion of the Capital Reduction, the financial results of Shanghai Gas would be borne by Shenergy Group. Accordingly, only the financial results of Shanghai Gas for the period from 1st January 2023 to 28th February 2023 were equity accounted for by Towngas Smart Energy during the year ended 31st December 2023.

The Capital Reduction Agreement became effective on 23rd May 2023 upon satisfaction of the conditions. Accordingly, at 23rd May 2023, the interest in Shanghai Gas was derecognised and a gain of HK\$681.0 million was recognised. The consideration was received during the year.

(c) The amount mainly included impairment provision against goodwill and property, plant and equipment related to several city-gas projects in the Chinese mainland of HK\$959.7 million (2022: impairment provision against goodwill in relation to a city-gas joint venture in the Chinese mainland of HK\$145.0 million).

| | | 2023 HK\$'M | 2022 HK\$'M |
|-----|--|----------------|----------------|
| (a) | Interest income | | |
| | Bank deposits | 280.0 | 145.8 |
| | Listed financial assets at FVOCI | 1.6 | 2.1 |
| | Listed financial assets at FVPL | 0.9 | 0.5 |
| | Loans to associates and joint ventures | 30.6 | 40.1 |
| | Others | 10.1 | 16.5 |
| | | 323.2 | 205.0 |
| (b) | Net realised and unrealised (losses)/gains on financial assets at FVPL and derivative financial instruments | | |
| | Listed securities | (21.0) | (128.7) |
| | Unlisted securities | 11.6 | (32.5) |
| | Exchange differences | (6.1) | (21.3) |
| | | (15.5) | (182.5) |
| (c) | Net realised and unrealised (losses)/gains on financial assets at \ensuremath{FVOCI} | | |
| | Listed securities | (7.9) | - |
| | Exchange differences | 0.3 | 0.3 |
| | | (7.6) | 0.3 |
| (d) | Dividend income | | |
| | Listed financial assets at FVOCI | 45.1 | 51.0 |
| | Unlisted financial assets at FVOCI | 80.5 | 68.7 |
| | Listed financial assets at FVPL | 48.0 | 48.0 |
| | | 173.6 | 167.7 |
| (e) | Exchange losses | (16.0) | (91.4) |
| | | 457.7 | 98.1 |

8 Net investment gains

9 Interest expense

| | 2023 HK\$'M | 2022 HK\$'M |
|---|----------------|----------------|
| Interest on bank and other loans wholly repayable within five years | 1,424.6 | 1,158.8 |
| Interest on guaranteed notes wholly repayable within five years | 535.8 | 379.4 |
| Interest on guaranteed notes not wholly repayable within five years | 301.4 | 296.2 |
| Interest on convertible bonds (note 32(b)) | 79.3 | 77.1 |
| Interest on lease liabilities | 28.0 | 18.9 |
| | 2,369.1 | 1,930.4 |
| Less: amount capitalised | (154.5) | (154.6) |
| | 2,214.6 | 1,775.8 |

The interest expense is capitalised at average rates from 2.46 per cent to 4.79 per cent (2022: 2.10 per cent to 4.79 per cent) per annum.

10 Profit before taxation

Profit before taxation is stated after charging and (crediting) the following:

| | 2023 HK\$'M | 2022 HK\$'M |
|---|----------------|----------------|
| Cost of inventories sold | 35,101.8 | 38,008.1 |
| Depreciation and amortisation | 3,541.8 | 3,525.4 |
| Loss on disposal/write off of property, plant and equipment | 69.3 | 210.8 |
| (Gain)/loss on disposal of right-of-use assets | (21.1) | 34.9 |
| Impairment loss of trade receivables (note 3(b)) | 56.6 | 73.9 |
| Rental income from investment property | | |
| – gross rental income | (67.5) | (64.2) |
| - outgoing expenses | 27.7 | 27.5 |
| Auditors' remuneration | | |
| – audit services | 48.0 | 35.7 |
| – non-audit services | 9.7 | 11.8 |
| Net loss on residential maintenance (note) | 95.4 | 81.1 |
| Note | | |
| Analysis of net loss on residential maintenance: | | |
| Residential maintenance revenue | (220.9) | (219.3) |
| Less expenses: | | |
| Manpower costs | 181.9 | 175.0 |
| Other operating and administrative expenses | 134.4 | 125.4 |
| Net loss | 95.4 | 81.1 |

11 Manpower costs

(a) Staff costs

| | 2023 HK\$'M | 2022 HK\$'M |
|---|----------------|----------------|
| Salaries and wages | 3,396.3 | 3,279.5 |
| Pension costs – defined contribution retirement schemes | 477.9 | 450.9 |
| Pension costs – defined benefit retirement scheme (note 26) | 5.1 | 10.6 |
| | 3,879.3 | 3,741.0 |

(b) Five highest paid individuals

The five individuals whose emoluments were the highest in the Group for the year include two (2022: three) directors whose emoluments are reflected in the analysis shown in note 12. Details of the emoluments payable to the remaining three (2022: two) individuals during the year are as follows:

| | 2023 HK\$'M | 2022 HK\$'M |
|---|----------------|----------------|
| Fee, salaries, allowances and benefits in kind | 7.0 | 5.2 |
| Performance bonus | 10.1 | 18.1 |
| Contributions to retirement scheme | 1.7 | 1.5 |
| Share-based payment benefits | 13.1 | 0.5 |
| | 31.9 | 25.3 |
| Number of individuals whose emoluments fell within: | | |
| Emoluments band (HK\$'M) | 2023 | 2022 |
| 16.5 – 17.0 | - | 1 |
| 11.0 – 11.5 | 2 | _ |
| 9.0 – 9.5 | 1 | - |
| 8.0 - 8.5 | - | 1 |

(c) Emoluments of senior management

Senior management for the years ended 31st December 2023 and 2022 were all executive directors of the Company whose emoluments have been shown in note 12.

12 Benefits and interests of directors

(a) Directors' emoluments

| | the C | every dire | paid or payabl ctor whether o s subsidiary un | f | | | |
|---|----------------|--|---|--|---------------------|------------------|-----------------|
| Name of director | Fees HK\$'M | Salary, allowances and benefits in kind HK\$'M | Performance bonus HK\$'M | Contributions to retirement scheme HK\$'M | Sub-total HK\$'M | Others HK\$'M | Total HK\$'M |
| 2023 | | | | | | | |
| Peter Wong Wai-yee (Managing Director) | | | | | | | |
| (note (i)) | 0.5 | 7.2 | 17.1 | 5.4 | 30.2 | 7.5 | 37.7 |
| John Ho Hon-ming (note (i) and (ii)) | 0.5 | 6.3 | 4.3 | 2.3 | 13.4 | 3.7 | 17.1 |
| Colin Lam Ko-yin | 0.3 | 0.2 | - | - | 0.5 | - | 0.5 |
| Lee Ka-kit (note (i)) | 1.0 | 0.5 | - | - | 1.5 | - | 1.5 |
| Lee Ka-shing | 0.7 | 0.5 | - | - | 1.2 | - | 1.2 |
| David Li Kwok-po | 0.7 | 0.1 | - | - | 0.8 | - | 0.8 |
| Poon Chung-kwong | 0.7 | - | - | - | 0.7 | - | 0.7 |
| Moses Cheng Mo-chi | 0.7 | - | - | - | 0.7 | - | 0.7 |
| Andrew Fung Hau-chung | 0.3 | - | - | - | 0.3 | - | 0.3 |
| | 5.4 | 14.8 | 21.4 | 7.7 | 49.3 | 11.2 | 60.5 |

Note

- (i) Mr. Peter Wong Wai-yee, Mr. John Ho Hon-ming (retirement on 1st January 2024) and Dr. Lee Ka-kit who are also directors of Towngas Smart Energy, a significant subsidiary of the Group. In this connection, the above emoluments included Mr. Peter Wong Wai-yee, Mr. John Ho Hon-ming and Dr. Lee Ka-kit each received directors' emoluments from Towngas Smart Energy of HK\$16.1 million, HK\$7.8 million and HK\$0.3 million (2022: HK\$9.5 million, HK\$6.7 million and HK\$0.3 million) respectively, including share-based payments benefits of HK\$7.5 million and HK\$3.7 million received by Mr. Peter Wong Wai-yee and Mr. John Ho Hon-ming respectively from Towngas Smart Energy during the year (2022: HK\$0.9 million and HK\$0.5 million).
- Mr. John Ho Hon-ming was retired and Mr. Yeung Lui-ming was appointed as Executive Director on 1st January 2024.

12 Benefits and interests of directors (Continued)

(a) Directors' emoluments (Continued)

| | the | every dire | paid or payable ctor whether o s subsidiary une | f | | | |
|---|----------------|--|---|---------------------|------------------|-----------------|------|
| Name of director | Fees HK\$'M | Salary, allowances and benefits in kind HK\$'M | allowances Contributions and benefits Performance to retirement in kind bonus scheme Sub-tota | Sub-total HK\$'M | Others HK\$'M | Total HK\$'M | |
| 2022 | | | | | | | |
| Alfred Chan Wing-kin (Managing Director) (note (iii)) | 0.2 | 6.4 | 4.0 | 2.3 | 12.9 | _ | 12.9 |
| Peter Wong Wai-yee (Managing Director) | | | | | | | |
| (note (iii)) | 0.5 | 6.2 | 18.4 | 5.2 | 30.3 | 0.9 | 31.2 |
| John Ho Hon-ming | 0.5 | 4.9 | 6.9 | 2.2 | 14.5 | 0.5 | 15.0 |
| Colin Lam Ko-yin | 0.3 | 0.2 | - | _ | 0.5 | - | 0.5 |
| Lee Ka-kit | 1.0 | 0.1 | - | - | 1.1 | - | 1.1 |
| Lee Ka-shing | 0.7 | 0.1 | - | _ | 0.8 | - | 0.8 |
| David Li Kwok-po | 0.7 | 0.1 | - | _ | 0.8 | - | 0.8 |
| Poon Chung-kwong | 0.7 | - | - | _ | 0.7 | - | 0.7 |
| Moses Cheng Mo-chi | 0.7 | - | - | _ | 0.7 | _ | 0.7 |
| Andrew Fung Hau-chung | | | | | | | |
| (note (iv)) | 0.1 | | - | _ | 0.1 | | 0.1 |
| | 5.4 | 18.0 | 29.3 | 9.7 | 62.4 | 1.4 | 63.8 |

Note

(iii) Mr. Alfred Chan Wing-kin was retired and Mr. Peter Wong Wai-yee was appointed as Managing Director on 6th June 2022.

(iv) Mr. Andrew Fung Hau-chung was appointed as non-executive director of the Company on 14th June 2022.

The above remuneration paid to directors of the Company also represents the amount of short-term employee benefits of HK\$41.6 million (2022: HK\$52.7 million), post-employment benefits of HK\$7.7 million (2022: HK\$9.7 million) and share-based payment benefits of HK\$11.2 million (2022: HK\$1.4 million) paid to the Group's key management personnel during the year ended 31st December 2023. There were no other long-term benefits and termination benefits paid to the Group's key management during the year (2022: Nil).

(b) Directors' material interests in transactions, arrangements or contracts

No significant transactions, arrangements or contracts in relation to the Group's business to which the Company was a party, and in which a director of the Company had a material interest, whether directly or indirectly, subsisted at the end of the year or at any time during the year (2022: Nil).

13 Taxation

The amount of taxation charged to the profit or loss represents:

| | 2023 HK\$'M | 2022 HK\$'M |
|---|----------------|----------------|
| Current taxation – provision for Hong Kong Profits Tax at the rate of 16.5% (2022: 16.5%) on the estimated assessable profits for the year | 753.8 | 815.5 |
| Current taxation – provision for other jurisdictions income tax at the prevailing rates on the estimated assessable profits for the year (note) | 1,034.5 | 837.6 |
| Current taxation – over provision in prior years | (10.4) | (8.3) |
| Deferred taxation – origination and reversal of temporary differences | 101.9 | 132.5 |
| Withholding tax | 123.3 | 81.9 |
| | 2,003.1 | 1,859.2 |

Note

The prevailing income tax rates of the Chinese mainland and Thailand range from 15 per cent to 25 per cent (2022: 15 per cent to 25 per cent) and 50 per cent (2022: 50 per cent) respectively.

The taxation on the Group's profit before taxation differs from the theoretical amount that would arise using the taxation rate of Hong Kong as follows:

| | 2023 HK\$'M | 2022 HK\$'M |
|--|----------------|----------------|
| Profit before taxation | 9,174.4 | 8,183.6 |
| Less: Share of results of associates | (2,361.1) | (865.2) |
| Share of results of joint ventures | (565.7) | (201.5) |
| | 6,247.6 | 7,116.9 |
| | | |
| Calculated at a tax rate of 16.5% (2022: 16.5%) | 1,030.9 | 1,174.3 |
| Effect of different tax rates in other jurisdictions | 447.4 | 309.2 |
| Income not subject to taxation | (211.8) | (236.3) |
| Expenses not deductible for taxation purposes | 607.6 | 296.2 |
| Utilisation of previously unrecognised tax losses | (24.2) | (19.8) |
| Over provision in prior years | (10.4) | (8.3) |
| Withholding tax | 123.3 | 81.9 |
| Unrecognised tax losses and others | 40.3 | 262.0 |
| | 2,003.1 | 1,859.2 |

Share of associates' taxation for the year ended 31st December 2023 of HK\$602.5 million (2022: HK\$590.4 million) is included in the profit or loss as share of results of associates.

Share of joint ventures' taxation for the year ended 31st December 2023 of HK\$277.6 million (2022: HK\$239.7 million) is included in the profit or loss as share of results of joint ventures.

14 Dividends

| | 2023 HK\$'M | 2022 HK\$'M |
|---|----------------|----------------|
| Interim, paid of HK12 cents per ordinary share (2022: HK12 cents per ordinary share) | 2,239.2 | 2,239.2 |
| Final, proposed of HK23 cents per ordinary share (2022: HK23 cents per ordinary share) | 4,291.8 | 4,291.8 |
| | 6,531.0 | 6,531.0 |

At a meeting held on 20th March 2024, the directors of the Company declared a final dividend of HK23 cents per ordinary share for the year ended 31st December 2023. This proposed dividend is not reflected as a dividend payable in these consolidated financial statements, but will be reflected as an appropriation of retained earnings for the year ended 31st December 2023.

15 Earnings per share

The calculation of basic earnings per share is based on the profit attributable to shareholders of HK\$6,070.1 million (2022: HK\$5,247.9 million) and the weighted average of 18,659,870,098 shares (2022: 18,659,870,098 shares) in issue during the year. As there were no dilutive potential ordinary shares of the Company outstanding during the year, the weighted average number of shares used in calculating diluted earnings per share is the same as calculating basic earnings per share.

| | 2023 | 2022 |
|--|---------|---------|
| | HK\$'M | HK\$'M |
| Earnings | | |
| Profit attributable to shareholders for the purpose of | | |
| basic earnings per share | 6,070.1 | 5,247.9 |
| Effect of dilutive potential ordinary shares: | | |
| Interests on convertible bonds, attributable to shareholders | 53.3 | 51.2 |
| Change in fair value of embedded derivative component of | | |
| convertible bonds, attributable to shareholders | (68.3) | (357.3) |
| Reduction in share of subsidiaries' and an associate's profits | (162.1) | (37.5) |
| Profit attributable to shareholders for the purpose of | | |
| diluted earnings per share | 5,893.0 | 4,904.3 |

16 Property, plant and equipment

| | Buildings, plant and equipment HK\$'M | | Meters and installations HK\$'M | Mining and oil properties HK\$'M | Others HK\$'M | Capital work in progress HK\$'M | Total HK\$'M |
|---|--|----------|---------------------------------------|---|------------------|--|-----------------|
| Cost | | | | | | | |
| At 1st January 2023 | 32,074.0 | 53,346.2 | 4,762.0 | 3,317.8 | 997.3 | 11,276.9 | 105,774.2 |
| Additions | 1,319.8 | 1,052.8 | 247.8 | 36.0 | 81.3 | 5,715.8 | 8,453.5 |
| Transfer from right-of-use | | | | | | | |
| assets | 281.8 | - | - | - | - | - | 281.8 |
| Acquisition of subsidiaries | | | | | | | |
| (note 42(a)) | 1,903.7 | 10.3 | - | - | - | 80.7 | 1,994.7 |
| Disposal of subsidiaries | (1,543.5) | (38.1) | - | - | (27.7) | (1,399.9) | (3,009.2) |
| Transfer to assets | | | | | | | |
| held-for-sale (note 44) | (1,570.6) | (272.3) | (0.5) | (399.3) | (610.4) | (51.9) | (2,905.0) |
| Transfers from capital work | | | | | | | |
| in progress | 1,856.8 | 2,941.1 | 36.8 | - | 1.6 | (4,836.3) | - |
| Disposals/write off | (329.0) | (13.0) | (87.1) | (5.4) | (14.0) | (10.7) | (459.2) |
| Exchange differences | (658.0) | (992.4) | (6.8) | 25.4 | (26.9) | (202.8) | (1,861.5) |
| At 31st December 2023 | 33,335.0 | 56,034.6 | 4,952.2 | 2,974.5 | 401.2 | 10,571.8 | 108,269.3 |
| Accumulated depreciation and impairment losses | | | | | | | |
| At 1st January 2023 | 13,610.7 | 14,215.3 | 3,519.8 | 1,391.8 | 256.7 | 961.1 | 33,955.4 |
| Charge for the year | 1,476.6 | 1,514.1 | 285.8 | 35.9 | 19.1 | - | 3,331.5 |
| Disposal of subsidiaries | (219.1) | (4.5) | - | - | (2.4) | - | (226.0) |
| Transfer to assets | | | | | | | |
| held-for-sale (note 44) | (1,152.2) | (63.7) | (0.2) | (266.2) | (82.4) | - | (1,564.7) |
| Impairment | 1,585.2 | 211.6 | - | 129.5 | 84.0 | 297.5 | 2,307.8 |
| Disposals/write off | (211.0) | (6.1) | (68.1) | (1.2) | (14.0) | - | (300.4) |
| Exchange differences | (252.3) | (222.5) | (2.9) | 8.0 | (6.8) | (34.4) | (510.9) |
| At 31st December 2023 | 14,837.9 | 15,644.2 | 3,734.4 | 1,297.8 | 254.2 | 1,224.2 | 36,992.7 |
| Net book value | | | | | | | |
| At 31st December 2023 | 18,497.1 | 40,390.4 | 1,217.8 | 1,676.7 | 147.0 | 9,347.6 | 71,276.6 |
| At 31st December 2022 | 18,463,3 | 39,130.9 | 1,242.2 | 1,926.0 | 740.6 | 10.315.8 | 71,818.8 |
| At 31st December 2022 | 18,463.3 | 39,130.9 | 1,242.2 | 1,926.0 | 740.6 | 10,315.8 | 71,818.8 |

The carrying values of the property, plant and equipment related to a chemical production project in the Chinese mainland as at 31st December 2023 amounted to approximately HK\$1.7 billion (2022: approximately HK\$2.6 billion) in total. Impairment provision on property, plant and equipment of HK\$719.9 million was recognised in the profit or loss for the year ended 31st December 2023 (2022: Nil).

The additions to property, plant and equipment mainly included HK\$973.3 million (2022: HK\$938.7 million) and HK\$7,091.9 million (2022: HK\$6,044.0 million) in relation to gas, water, renewable energy and related businesses in Hong Kong and the Chinese mainland respectively. Remaining balance mainly included HK\$279.8 million (2022: HK\$564.5 million) in relation to New Energy segment and HK\$108.5 million (2022: HK\$292.5 million) in other segment.

16 Property, plant and equipment (Continued)

| | Buildings, plant and equipment HK\$'M | Mains and risers HK\$'M | Meters and installations HK\$'M | Mining and oil properties HK\$'M | Others HK\$'M | Capital work in progress HK\$'M | Total HK\$'M |
|---|--|-------------------------------|---------------------------------------|---|------------------|--|-----------------|
| Cost | | | | | | | |
| At 1st January 2022 | 31,338.4 | 52,301.4 | 4,588.4 | 3,474.1 | 1,078.8 | 11,821.0 | 104,602.1 |
| Additions | 1,082.1 | 744.0 | 256.6 | 34.4 | 20.8 | 5,701.8 | 7,839.7 |
| Transfers from capital work | | | | | | | |
| in progress | 1,916.3 | 3,415.5 | 46.7 | 2.4 | - | (5,380.9) | - |
| Disposals/write off | (417.5) | (14.1) | (111.5) | (1.0) | (20.8) | (135.6) | (700.5) |
| Exchange differences | (1,845.3) | (3,100.6) | (18.2) | (192.1) | (81.5) | (729.4) | (5,967.1) |
| At 31st December 2022 | 32,074.0 | 53,346.2 | 4,762.0 | 3,317.8 | 997.3 | 11,276.9 | 105,774.2 |
| Accumulated depreciation and impairment losses | | | | | | | |
| At 1st January 2022 | 13,087.0 | 13,422.3 | 3,330.3 | 1,407.3 | 244.5 | 889.2 | 32,380.6 |
| Charge for the year | 1,482.9 | 1,447.5 | 289.1 | 39.1 | 36.8 | - | 3,295.4 |
| Impairment | - | - | - | - | _ | 68.8 | 68.8 |
| Disposals/write off | (322.1) | (4.6) | (91.1) | (0.2) | (3.1) | - | (421.1) |
| Exchange differences | (637.1) | (649.9) | (8.5) | (54.4) | (21.5) | 3.1 | (1,368.3) |
| At 31st December 2022 | 13,610.7 | 14,215.3 | 3,519.8 | 1,391.8 | 256.7 | 961.1 | 33,955.4 |
| Net book value | | | | | | | |
| At 31st December 2022 | 18,463.3 | 39,130.9 | 1,242.2 | 1,926.0 | 740.6 | 10,315.8 | 71,818.8 |
| At 31st December 2021 | 18,251.4 | 38,879.1 | 1,258.1 | 2,066.8 | 834.3 | 10,931.8 | 72,221.5 |

17 Investment property

| | 2023 HK\$'M | 2022 HK\$'M |
|--------------------------|----------------|----------------|
| At 1st January | 996.5 | 849.0 |
| Additions | - | 2.5 |
| Fair value gain (note 7) | 4.6 | 145.0 |
| At 31st December | 1,001.1 | 996.5 |

The Group's interest in the commercial investment property is located in Hong Kong under a land lease of over 50 years. The investment property was revalued at 31st December 2023 by an independent professionally qualified valuer, Knight Frank Petty Limited which conform to The HKIS Valuation Standards (2020 Edition) shown in note 2(h).

Fair value measurements using significant unobservable inputs

Fair value of completed commercial property in Hong Kong is generally derived using the income capitalisation method. This valuation method is based on the capitalisation of the net income and reversionary income potential by adopting appropriate capitalisation rates, which are derived from analysis of sale transactions and valuer's interpretation of prevailing investor requirements or expectations. The prevailing market rents adopted in the valuation have reference to valuer's view of recent lettings, within the subject properties and other comparable properties.

17 Investment property (Continued)

Fair value measurements using significant unobservable inputs (Continued)

Information about fair value measurements as at 31st December 2023 using significant unobservable inputs is as follows:

| Unobservable inputs | Commercial complex | Car park | Relationship of unobservable inputs to fair value |
|---------------------|-----------------------|----------|--|
| Capitalisation rate | 5.4% | 5.4% | The higher the capitalisation rate, the lower the fair value |
| Monthly rent | HK\$19.9/sq.ft. | N/A | The higher the market rent, the higher the fair value |

Valuation processes of the Group

The Group's finance division includes a team that review and analyse the valuation performed by the independent valuer for financial reporting purposes. At each financial year end, the finance division:

- Verifies all major inputs to the independent valuation report;
- Assesses property valuation movements when compared with the prior year valuation report;
- Holds discussions with the independent valuer.

18 Right-of-use assets

| 5 | Prepaid leasehold land HK\$'M | Buildings, plant and equipment and others HK\$'M | Total HK\$'M |
|--|-------------------------------------|---|-----------------|
| At 1st January 2023 | 2,419.7 | 393.6 | 2,813.3 |
| Additions | 67.9 | 138.5 | 206.4 |
| Acquisition of subsidiaries (note 42(a)) | 9.2 | 455.7 | 464.9 |
| Depreciation and amortisation | (60.7) | (134.0) | (194.7) |
| Disposals | (44.7) | (10.8) | (55.5) |
| Disposal of subsidiaries | (211.0) | (146.7) | (357.7) |
| Transfer to assets held-for-sale (note 44) | (365.6) | (14.7) | (380.3) |
| Transfer to property, plant and equipment | - | (281.8) | (281.8) |
| Exchange differences | (57.0) | (17.4) | (74.4) |
| At 31st December 2023 | 1,757.8 | 382.4 | 2,140.2 |

| | Prepaid leasehold land HK\$'M | Buildings, plant and equipment and others HK\$'M | Total HK\$'M |
|-------------------------------|-------------------------------------|---|-----------------|
| At 1st January 2022 | 2,637.5 | 301.2 | 2,938.7 |
| Additions | 141.8 | 258.0 | 399.8 |
| Depreciation and amortisation | (73.0) | (145.1) | (218.1) |
| Impairment | (21.2) | _ | (21.2) |
| Disposals | (81.8) | (1.5) | (83.3) |
| Exchange differences | (183.6) | (19.0) | (202.6) |
| At 31st December 2022 | 2,419.7 | 393.6 | 2,813.3 |

18 Right-of-use assets (Continued)

The Group leases various land, office buildings and customer service centres. Rental contracts are made for a range of fixed periods with some of which have extension options. Lease terms are negotiated on an individual basis and contain a wide range of different terms and conditions. The lease agreements do not impose any covenants, but leased assets may not be used as security for borrowing purposes.

Some leases contain variable payment terms that are linked to sales or net profits generated. Variable lease payments that depend on sales or net profits are recognised in the profit or loss in the period in which the condition that triggers those payments occurs. Most leases are subject to fixed payments.

Extension and termination options are included in a number of leases across the Group. These terms are used to maximise operational flexibility in terms of managing contracts. The majority of extension and termination options held are exercisable only by the Group and not by the respective lessor. There are minimal lease contracts with extension or termination options.

19 Intangible assets

| | | 2023 HK\$'M | 2022 HK\$'M |
|-----|--|----------------|----------------|
| (a) | Goodwill | | |
| | At 1st January | 4,880.9 | 5,103.6 |
| | Acquisition of subsidiaries (note 42(a)) | 67.7 | - |
| | Transfer to assets held-for-sale (note 44) | (232.1) | - |
| | Impairment | (576.3) | _ |
| | Exchange differences | (104.3) | (222.7) |
| | At 31st December | 4,035.9 | 4,880.9 |
| (b) | Other intangible assets | | |
| | Cost | | |
| | At 1st January | 643.2 | 665.5 |
| | Additions | - | 13.4 |
| | Exchange differences | (9.7) | (35.7) |
| | At 31st December | 633.5 | 643.2 |
| | Accumulated amortisation | | |
| | At 1st January | (183.9) | (161.9) |
| | Amortisation | (23.0) | (23.9) |
| | Exchange differences | 0.7 | 1.9 |
| | At 31st December | (206.2) | (183.9) |
| | Net book value | | |
| | At 31st December | 427.3 | 459.3 |
| | Total intangible assets | 4,463.2 | 5,340.2 |

19 Intangible assets (Continued)

Goodwill is allocated to an individual cash-generating unit and a group of cash-generating units that are expected to benefit from the business combination in which the goodwill arose, majority related to segment – gas, water, renewable energy and related businesses in the Chinese mainland. The goodwill balance included approximately HK\$2.2 billion (2022: approximately HK\$2.2 billion) related to the Group's investments in Towngas Smart Energy. The Group tests goodwill annually for impairment, or more frequently if there are indications that it might be impaired. For the purpose of impairment test, the recoverable amount of the cash-generating units is determined based on either fair value less costs of disposal or value-in-use calculations. The key assumptions used in the value-in-use calculations are detailed in note 4(a). Management assesses the fair value less costs of disposal in relation to the investments in certain subsidiaries by referencing to their market values as at the end of the reporting period.

Based on impairment tests performed, impairment provision on goodwill of HK\$576.3 million (2022: Nil) was recognised for the year ended 31st December 2023.

20 Subsidiaries

Material non-controlling interests

The total non-controlling interest as at 31st December 2023 is HK\$11,165.9 million (2022: HK\$11,527.0 million) of which HK\$8,756.2 million (2022: HK\$9,592.5 million) is attributable to Towngas Smart Energy and the non-controlling interest in respect of other individual subsidiaries of the Group is not material.

Set out below are the summarised financial information of Towngas Smart Energy. The information below is the amount before inter-company eliminations.

| | 2023 | 2022 |
|--|------------|------------|
| Summarised statement of financial position | HK\$'M | HK\$'M |
| Assets | | |
| Non-current assets | 43,826.9 | 40,962.4 |
| Current assets | 8,273.2 | 8,183.8 |
| | 52,100.1 | 49,146.2 |
| | | |
| Liabilities | | |
| Non-current liabilities | (14,682.0) | (12,415.8) |
| Current liabilities | (13,522.0) | (16,594.4) |
| | (28,204.0) | (29,010.2) |
| | | |
| Net assets | 23,896.1 | 20,136.0 |

20 Subsidiaries (Continued)

| Summarised income statement and statement of comprehensive income | 2023 HK\$'M | 2022 HK\$'M |
|---|----------------|----------------|
| Revenue | 19,841.5 | 20,073.0 |
| | | |
| Profit before taxation | 2,135.0 | 1,552.5 |
| Taxation | (323.7) | (351.5 |
| Profit for the year | 1,811.3 | 1,201.0 |
| Other comprehensive loss | (180.6) | (2,290.1 |
| Total comprehensive income/(loss) | 1,630.7 | (1,089.1 |
| | | |
| Total comprehensive income/(loss) attributable to non-controlling interests | 666.4 | (229.8 |
| | | |
| Dividend paid to non-controlling shareholders | 349.7 | 304.2 |
| | | |
| | 2023 | 2022 |
| Summarised cash flow statement | HK\$'M | HK\$'M |
| Net cash generated from operating activities | 1,300.7 | 1,339.6 |
| Net cash generated from/(used in) investing activities | 636.0 | (3,165.4 |
| Net cash (used in)/generated from financing activities | (1,746.3) | 2,036.3 |
| Net increase in cash and cash equivalents | 190.4 | 210.5 |
| Cash and cash equivalents at beginning of year | 4,000.7 | 4,071.2 |
| Effect of foreign exchange rate changes | (107.2) | (281.0 |
| Cash and cash equivalents at end of year | 4,083.9 | 4,000.7 |

21 Associates

| | 2023 HK\$'M | 2022 HK\$'M |
|--|----------------|----------------|
| Investments in associates, including goodwill | 35,926.5 | 33,501.9 |
| Loans to associates – non-current | 137.6 | 676.2 |
| | 36,064.1 | 34,178.1 |
| | | |
| Loan and other receivables from associates – current | 752.3 | 415.6 |
| | | |
| Loan and other payables to associates – current | (72.2) | |
| | | |
| Fair value of listed investments | 10,367.4 | 10,396.2 |

As at 31st December 2023, the Group's investments in associates, including goodwill in relation to the Chinese mainland's gas, water, renewable energy and related businesses, New Energy, property and other segments amounted to HK\$14,404.8 million, HK\$6,247.8 million, HK\$15,228.0 million and HK\$45.9 million respectively (2022: HK\$18,609.6 million, HK\$89.4 million, HK\$14,770.6 million and HK\$32.3 million respectively).

Loan and other receivables from associates are analysed below:

- (i) Loans to associates in the Chinese mainland of HK\$763.1 million (2022: HK\$1,012.0 million) with interest rates ranging from 3.70 per cent to 4.90 per cent per annum (2022: 3.00 per cent to 7.20 per cent per annum) are unsecured and fully repayable during the period from 2024 to 2025 (2022: 2023 to 2025).
- (ii) The remaining balances are unsecured, interest free and have no fixed terms of repayment.
- (iii) Loan and other receivables from associates are considered to have low credit risk and the loss allowance recognised during the year was therefore limited to 12-month expected credit loss.
- (iv) Loan and other receivables are denominated in the following currencies:

| | 2023 HK\$'M | 2022 HK\$'M |
|-----|----------------|----------------|
| USD | 540.2 | 566.8 |
| RMB | 348.3 | 523.9 |
| HKD | 1.4 | 1.1 |
| | 889.9 | 1,091.8 |

Loan and other payables to associates are analysed below:

- (i) As at 31st December 2023, loans from associates of HK\$52.7 million with interest rate at 1.80 per cent per annum are unsecured and have no fixed terms of repayment (2022: HK\$Nil).
- (ii) The remaining balances are unsecured, interest free and have no fixed terms of repayment.
- (iii) Loan and other payables are denominated in the following currencies:

| | 2023 HK\$'M | 2022 HK\$'M |
|-----|----------------|----------------|
| RMB | 72.1 | _ |
| HKD | 0.1 | _ |
| | 72.2 | _ |

Particulars of the principal associates as at 31st December 2023 are listed below:

| Name | Note | Issued share capital/ registered capital | Percentage of the Group's equity interest | incorporation/ | Principal activity |
|--|-------|---|---|---------------------------|--|
| China-Singapore Suzhou Industrial Park Broad Energy Services Co., Ltd. | | RMB71.1 million | 25 | PRC | Cooling and heating system business |
| 蘇州工業園區蘇相合作區 港華交通科技有限公司 | | RMB5.0 million | 25 | PRC | Electric vehicle charging |
| 海南昆侖港華燃氣有限公司 (formerly known as Hainan Petrochina Kunlun Hong Kong & China Gas Co., Ltd.) | | RMB50.4 million | 49 | PRC | Gas sales and related businesses |
| [^] Shenzhen Gas Corporation Ltd. | | RMB2,876.8 million | 26.5 | PRC | Gas sales and related businesses |
| 港華儲氣有限公司 蘇州元朔智慧能源有限公司 | | RMB200.0 million RMB15.0 million | 39 27 | PRC PRC | Gas storage project Integrated energy project |
| Central Waterfront Property Investment Holdings Limited | (i) | US\$100 | 15.8 | British Virgin Islands | Investment holding |
| EcoCeres, Inc. | (ii) | US\$38,938.8 | 43.9 | Cayman Islands | Investment holding |
| GH-Fusion Limited | (iii) | US\$200 | 50 | British Virgin Islands | Investment holding |
| 蘇州工業園區蘇相合作區 市政公用發展有限公司 | | RMB50.0 million | 49 | PRC | Investment holding |
| 河北金建佳天然氣有限公司 | | RMB90.0 million | 20 | PRC | LNG receiving terminal; pier |
| 江蘇海企港華燃氣股份 有限公司 | | RMB204.0 million | 35 | PRC | LNG refilling system for vessels |
| Hangzhou Natural Gas Company Limited | | RMB1,195.0 million | 32 | PRC | Mid-stream natural gas and piped city- gas project |
| [^] Anhui Province Natural Gas Development Co., Ltd. | | RMB478.3 million | 20.3 | PRC | Mid-stream natural gas project |
| Hebei Natural Gas Company Limited | | RMB1,900.0 million | 43 | PRC | Mid-stream natural gas project |
| 河南省中原石油天然氣管網 有限公司 | | RMB60.0 million | 49 | PRC | Mid-stream natural gas project |
| 泰州城投天然氣有限公司 | | RMB150.0 million | 47.6 | PRC | Natural gas pipeline project |
| S&T International Natural Gas Trading Company Limited | | HK\$21.0 million | 40 | Hong Kong | Natural gas trading |

^ A listed company on the Shanghai Stock Exchange

Notes

(i) The Group has an effective interest of approximately 15.8 per cent in the IFC complex through its interest in Central Waterfront Property Investment Holdings Limited ("CWPI"). With the Group's presence on the board of directors of CWPI and participation in the financial and operating policies of the IFC complex, the Group could exercise significant influence over CWPI and accordingly the investment is accounted for as an associate.

(ii) 43.9% represents the Group's effective interest and voting right in EcoCeres, Inc.. As the Group could only exercise significant influence over EcoCeres, Inc. and accordingly the investment is accounted for as an associate.

(iii) The Group can only exercise significant influence over the board of directors in the associate.

Particulars of the principal associates as at 31st December 2023 are listed below: (Continued)

| Name | lssued share capital/ registered capital | Percentage of the Group's equity interest | Place of incorporation/ operation | Principal activity |
|---|---|---|---|---|
| Towngas DETA Telecom | RMB10.0 million | 49 | PRC | Telecommunications |
| (Dalian) Co., Ltd. 深圳市互通聯寬帶網絡 有限公司 | RMB40.0 million | 30 | PRC | business Telecommunications business |
| 中經名氣網絡技術(北京) 有限公司 | RMB10.0 million | 49 | PRC | Telecommunications business |
| 道勝環境產業有限公司 | RMB1,273.5 million | 49 | PRC | Waste treatment project |
| #佛山水務環保股份有限公司 | RMB831.8 million | 26.7 | PRC | Water project |
| 常州港華智慧能源有限公司 | RMB201.0 million | 28.1 | PRC | Zero-carbon smart industrial park project |
| Held by Towngas Smart Energy accordingly. | and the respective eq | quity interest h | neld by Townga | as Smart Energy is shown |
| 四川能投分布式能源有限公司 | RMB512.6 million | 24.4 | PRC | Distributed energy systems businesses |
| Zhuojia Public Engineering (Maanshan) Co., Ltd. | RMB12.0 million | 37.5 | PRC | Gas pipe assembly |
| Anguo Huagang Gas Company Limited | RMB20.0 million | 49 | PRC | Gas sales and related businesses |
| [^] Changchun Gas Co., Ltd. | RMB609.0 million | 28.2 | PRC | Gas sales and related businesses |
| Dalian DETA Towngas Co., Ltd. | RMB150.0 million | 40 | PRC | Gas sales and related businesses |
| ^Ω Foran Energy Group Co., Ltd. | RMB945.2 million | 37 | PRC | Gas sales and related businesses |
| Shandong Jihua Gas Co., Ltd. | RMB700.0 million | 49 | PRC | Gas sales and related businesses |
| Zibo Lubo Gas Company Limited | RMB100.0 million | 27 | PRC | Gas sales and related businesses |
| 撫州市撫北天然氣有限公司 | RMB16.0 million | 40 | PRC | Gas sales and related businesses |
| 臨朐港華燃氣有限公司 | US\$14.8 million | 42.4 | PRC | Gas sales and related businesses |
| 石家莊華博燃氣有限公司 | RMB45.0 million | 45 | PRC | Gas sales and related businesses |
| ¹ 內蒙古西部天然氣包北管道 有限公司 | RMB200.0 million | 30 | PRC | Gas sales and related businesses |
| Anhui Province Wenery Towngas Natural Gas Company Limited | RMB240.0 million | 49 | PRC | Mid-stream natural gas project |
| Dalian DETA Towngas China Energy Co., Ltd. | RMB101.0 million | 49 | PRC | Renewable energy |

Direct associate of the Company

^ A listed company on the Shanghai Stock Exchange

 $^{\scriptscriptstyle \Omega}$ \qquad A listed company on the Shenzhen Stock Exchange

¹ Newly formed during the year

The following amounts represent the Group's share of income and results of the associates and are included in the consolidated income statement and statement of comprehensive income:

| | 2023 HK\$'M | 2022 HK\$'M |
|-----------------------------------|----------------|----------------|
| Income | 40,484.3 | 35,717.7 |
| Expenses, including taxation | (38,123.2) | (34,852.5) |
| Profit after taxation | 2,361.1 | 865.2 |
| Other comprehensive income/(loss) | 3.3 | (11.5) |
| Total comprehensive income | 2,364.4 | 853.7 |

Set out below are the summarised financial information of CWPI which is considered to be the only associate individually material to the Group and it is accounted for using the equity method. CWPI holds IFC complex as the commercial investment property for rental income in Hong Kong.

| | CV | CWPI | | |
|--|----------------|----------------|--|--|
| Summarised statement of financial position | 2023 HK\$'M | 2022 HK\$'M | | |
| Assets | | | | |
| Non-current assets | 116,509.2 | 113,404.9 | | |
| Current assets | 563.1 | 543.6 | | |
| | 117,072.3 | 113,948.5 | | |
| Liabilities | | | | |
| Non-current liabilities | (18,766.9) | (18,605.9) | | |
| Current liabilities | (1,866.0) | (1,800.0) | | |
| | (20,632.9) | (20,405.9) | | |
| | | | | |
| Net assets | 96,439.4 | 93,542.6 | | |

| | CW | CWPI | | |
|---|----------------|----------------|--|--|
| Summarised income statement and statement of comprehensive income | 2023 HK\$'M | 2022 HK\$'M | | |
| Income | 8,533.9 | 4,734.9 | | |
| Expenses, including taxation | (2,969.3) | (2,737.1) | | |
| Profit after taxation | 5,564.6 | 1,997.8 | | |
| Other comprehensive loss | (107.8) | (51.3) | | |
| Total comprehensive income | 5,456.8 | 1,946.5 | | |
| Share of total comprehensive income (15.79%) | 861.6 | 307.4 | | |
| | | | | |
| Dividend received from the associate | 404.2 | 380.5 | | |

The information above reflects the amounts presented in the financial statements of the associate adjusted for differences in accounting policies between the Group and the associate.

Reconciliation of the summarised financial information presented to the carrying amount of its interest in the associate:

| | CW | CWPI | | |
|--------------------------|----------------|----------------|--|--|
| | 2023 HK\$'M | 2022 HK\$'M | | |
| Net assets | | | | |
| At 1st January | 93,542.6 | 94,006.1 | | |
| Profit for the year | 5,564.6 | 1,997.8 | | |
| Other comprehensive loss | (107.8) | (51.3) | | |
| Dividend paid | (2,560.0) | (2,410.0) | | |
| At 31st December | 96,439.4 | 93,542.6 | | |

| | 2023 HK\$'M | 2022 HK\$'M |
|-----------------------------------|----------------|----------------|
| Carrying value | | |
| Interest in an associate (15.79%) | 15,227.8 | 14,770.4 |

22 Joint ventures

| | 2023 HK\$'M | 2022 HK\$'M |
|--|----------------|----------------|
| Investments in joint ventures, including goodwill | 10,884.1 | 11,163.0 |
| Loan and other receivables from joint ventures – current | 510.9 | 612.8 |
| Loan from a joint venture – non-current | (110.0) | (113.1) |
| Loan and other payables to joint ventures – current | (629.7) | (263.4) |

As at 31st December 2023, the Group's investments in joint ventures, including goodwill in relation to the Chinese mainland's gas, water, renewable energy and related businesses, New Energy and property segments amounted to HK\$10,864.7 million, HK\$14.9 million and HK\$4.5 million respectively (2022: HK\$11,148.5 million, HK\$10.8 million and HK\$3.7 million respectively).

Loan and other receivables from joint ventures are analysed below:

- Loans to joint ventures in the Chinese mainland of HK\$16.1 million (2022: HK\$14.6 million) with interest rate at 3.70 per cent per annum (2022: 4.35 per cent per annum) are unsecured and fully repayable in 2024 (2022: 2023).
- (ii) Loans to joint ventures in Hong Kong of HK\$111.3 million (2022: HK\$93.2 million) are unsecured, interest free and have no fixed terms of repayment.
- (iii) The remaining balances are unsecured, interest free and have no fixed terms of repayment.
- (iv) Loan and other receivables from joint ventures are considered to have low credit risk and the loss allowance recognised during the year was therefore limited to 12-month expected credit loss.
- (v) Loan and other receivables are denominated in the following currencies:

| | 2023 HK\$'M | 2022 HK\$'M |
|-----|----------------|----------------|
| RMB | 399.6 | 519.6 |
| HKD | 111.3 | 93.2 |
| | 510.9 | 612.8 |

Loan and other payables to joint ventures are analysed below:

- (i) Loan from a joint venture of HK\$110.0 million (2022: HK\$113.1 million) with interest rate of 3.25 per cent per annum (2022: 3.25 per cent per annum) is unsecured and fully repayable in 2025 (2022: 2025).
- (ii) Loans from joint ventures of HK\$472.8 million (2022: HK\$263.4 million) with interest rate at 1.80 per cent per annum (2022: 2.15 per cent per annum) are unsecured and have no fixed terms of repayment.
- (iii) The remaining balances are unsecured, interest free and have no fixed terms of repayment.
- (iv) Loan and other payables to joint ventures are denominated in RMB (2022: denominated in RMB).

22 Joint ventures (Continued)

Particulars of the principal joint ventures as at 31st December 2023 are listed below:

| Name | Note | Issued share capital/ registered capital | Percentage of the Group's equity interest | Place of incorporation/ operation | Principal activity |
|---|------|---|---|---|---|
| Hua Yan Environmental Industry Development (Suzhou) Co., Ltd. | (i) | RMB75.0 million | 55 | PRC | Food and green waste treatment project |
| # Beijing Beiran & HKCG Gas Company Limited | | RMB44.4 million | 49 | PRC | Gas sales and related businesses |
| Changzhou Hong Kong and China Gas Company Limited | | RMB300.0 million | 50 | PRC | Gas sales and related businesses |
| Nanjing Hong Kong and China Gas Company Limited | | RMB700.0 million | 49 | PRC | Gas sales and related businesses |
| Suzhou Hong Kong and China Gas Co., Ltd. | (i) | RMB200.0 million | 55 | PRC | Gas sales and related businesses |
| [#] Tongling Hong Kong and China Gas Company Limited | (i) | RMB170.0 million | 70 | PRC | Gas sales and related businesses |
| [#] Xian Qinhua Gas Group Company Limited | | RMB1,000.0 million | 49 | PRC | Gas sales and related businesses |
| Zhangjiagang Hong Kong and China Gas Company Limited | | RMB100.0 million | 50 | PRC | Gas sales and related businesses |
| 山東港華燃氣集團有限公司 (formerly known as 濟南港華燃氣有限公司) | | RMB700.0 million | 49 | PRC | Gas sales and related businesses |
| 武漢市燃氣集團有限公司 (formerly known as 武漢市天然氣有限公司) | | RMB420.0 million | 49 | PRC | Gas sales and related businesses |
| Towngas – China Power (HK) Integrated Energy Company Limited | | НК\$200 | 50 | Hong Kong | Investment holding |
| Jilin Province Natural Gas Limited Company | | RMB220.0 million | 49 | PRC | Mid-stream natural gas project |
| 江蘇港華交通科技有限公司 | | RMB50.0 million | 50 | PRC | New energy vehicle charging service |
| Yieldway International Limited | | HK\$2 | 50 | Hong Kong | Property development |
| Ying Tong TGT Network Services (Shenzhen) Co. Ltd. | | RMB100.0 million | 49 | PRC | Telecommunications business |
| Suzhou Industrial Park Qingyuan Hong Kong & China Water Co., Ltd. | | RMB1,200.0 million | 50 | PRC | Water Supply and sewage treatment |

[#] Direct joint ventures of the Company

Note

(i) The Group can only exercise joint control over the board of directors in these joint ventures.

22 Joint ventures (Continued)

Particulars of the principal joint ventures as at 31st December 2023 are listed below: (Continued)

| Name | lssued share capital/ registered capital | Percentage of the Group's equity interest | Place of incorporation/ operation | Principal activity |
|---|---|---|---|---|
| Held by Towngas Smart Energy accordingly. | and the respective e | quity interest h | neld by Towng | as Smart Energy is shown |
| Anqing Hong Kong and China Gas Company Limited | RMB73.0 million | 50 | PRC | Gas sales and related businesses |
| Hangzhou Hong Kong and China Gas Company Limited | US\$20.0 million | 50 | PRC | Gas sales and related businesses |
| Maanshan Hong Kong and China Gas Company Limited | US\$13.0 million | 50 | PRC | Gas sales and related businesses |
| Taian Taishan Hong Kong and China Gas Company Limited | RMB150.0 million | 49 | PRC | Gas sales and related businesses |
| Weifang Hong Kong and China Gas Company Limited | RMB400.0 million | 50 | PRC | Gas sales and related businesses |
| Weihai Hong Kong and China Gas Company Limited | RMB99.2 million | 50 | PRC | Gas sales and related businesses |
| Wuhu Hong Kong & China Gas Company Limited | RMB52.8 million | 50 | PRC | Gas sales and related businesses |
| Zibo Hong Kong and China Gas Company Limited | RMB100.0 million | 50 | PRC | Gas sales and related businesses |
| 重慶港華燃氣有限公司 | RMB20.0 million | 50 | PRC | Gas sales and related businesses |
| 泰安市泰港燃氣有限公司 | RMB139.2 million | 49 | PRC | Mid-stream natural gas project |
| Tongling Towngas China Energy Co., Ltd. | RMB24.5 million | 40 | PRC | Natural gas distributed energy systems businesses |
| Ruihua (Shenzhen) Integrated Smart Energy Co., Ltd. | RMB250.0 million | 50 | PRC | Renewable energy projects and asset- light service projects |

The following amounts represent the Group's share of income and results of the joint ventures and are included in the consolidated income statement and statement of comprehensive income:

| | 2023 HK\$'M | 2022 HK\$'M |
|--|----------------|----------------|
| Income | 19,752.8 | 20,431.7 |
| Expenses, including taxation | (19,187.1) | (20,230.2) |
| Profit after taxation and total comprehensive income | 565.7 | 201.5 |

No individual joint ventures are considered to be material to the Group.

| Financial assets at fair value through other comprehensive income | | | |
|---|----------------------------|---------|---------|
| | | 2023 | 2022 |
| | | HK\$'M | HK\$'N |
| Deb | bt securities (note (a)) | 60.9 | 87.1 |
| Equ | uity securities (note (b)) | 1,769.6 | 1,676.2 |
| | | 1,830.5 | 1,763.3 |
| Not | tes | | |
| | | 2023 | 2022 |
| | | HK\$'M | HK\$'N |
| (a) | Debt securities | | |
| | Listed – Hong Kong | 13.7 | 13.8 |
| | Listed – outside Hong Kong | 47.2 | 73.3 |
| | | 60.9 | 87.1 |
| | | 2023 | 2022 |
| | | HK\$'M | HK\$'N |
| (b) | Equity securities | | |
| | Listed – Hong Kong | 84.3 | 85.7 |
| | Listed – outside Hong Kong | 1,267.1 | 1,171.7 |
| | Unlisted | 418.2 | 418.8 |
| | | 1,769.6 | 1,676.2 |

23 Financial assets at fair value through other comprehensive income

Included in the equity securities, it comprises HK\$45.6 million (2022: HK\$72.0 million) of perpetual bonds and HK\$1,724.0 million (2022: HK\$1,604.2 million) of investments that are mainly engaged in the provision of natural gas and related services and gas pipeline construction services. These are strategic investments and the Group considers the classification of FVOCI to be more relevant.

Financial assets at FVOCI are denominated in the following currencies:

| | 2023 HK\$'M | 2022 HK\$'M |
|-----|----------------|----------------|
| НКD | 43.1 | 62.5 |
| USD | 131.5 | 159.2 |
| RMB | 1,655.9 | 1,541.6 |
| | 1,830.5 | 1,763.3 |

| 24 | Financial | assets a | at f | fair value | through | profit or | loss |
|----|-----------|----------|------|------------|---------|-----------|------|
|----|-----------|----------|------|------------|---------|-----------|------|

| | | 2023 HK\$'M | 2022 HK\$'M |
|-----|--|----------------|----------------|
| Deb | ot securities – non-current (note (a)) | 263.1 | 248.4 |
| Equ | ity securities (note (b)) | | |
| – C | urrent | 1,374.8 | 70.1 |
| – N | on-current | 1,443.4 | 4,466.9 |
| | | 3,081.3 | 4,785.4 |
| Not | es | | |
| | | 2023 HK\$'M | 2022 HK\$'M |
| (a) | Debt securities | | |
| | Listed – outside Hong Kong | 263.1 | 248.4 |
| | | 2023 HK\$'M | 2022 HK\$'M |
| (b) | Equity securities | | |
| | Listed – Hong Kong | - | 0.3 |
| | Listed – outside Hong Kong | 1,145.2 | 1,218.0 |
| | Unlisted | 1,673.0 | 3,318.7 |
| | | 2,818.2 | 4,537.0 |

Included in the unlisted equity securities, it comprises HK\$1,374.8 million (2022: HK\$2,942.9 million) of investment in certain equity interest of a company which owned a coking coal mine and related coke production and coke-gas conversion facility in the Chinese mainland. An impairment loss of HK\$1,492.2 million was recognised during the year.

Financial assets at FVPL are denominated in the following currencies:

| | 2023 HK\$'M | 2022 HK\$'M |
|-----|----------------|----------------|
| HKD | 12.0 | 12.0 |
| USD | 11.1 | 11.4 |
| RMB | 3,058.2 | 4,762.0 |
| | 3,081.3 | 4,785.4 |

25 Derivative financial instruments

| | 2023 | | 202 | 22 |
|---|------------------|-----------------------|------------------|-----------------------|
| | Assets HK\$'M | Liabilities HK\$'M | Assets HK\$'M | Liabilities HK\$'M |
| Non-current | | | | |
| Cross currency swap and interest rate | | | | |
| swap contracts – cash flow hedges | 70.6 | (49.1) | 34.4 | (26.0) |
| Cross currency swap contracts – | | | | |
| held-for-trading | - | - | 18.8 | - |
| Foreign currency forward contracts – | | | | |
| held-for-trading | 3.1 | - | _ | (6.1) |
| Interest rate swap contracts – | | | | |
| held-for-trading | 2.9 | (27.2) | 3.4 | (61.5) |
| Put option – held-for-trading (note 3) | - | - | 241.8 | _ |
| Convertible bonds – embedded derivative | | | | |
| component (note 32(b)) | - | (94.5) | _ | (200.7) |
| | 76.6 | (170.8) | 298.4 | (294.3) |
| Current | | | | |
| Cross currency swap and interest rate | | | | |
| swap contracts – cash flow hedges | 15.0 | (23.3) | 5.1 | _ |
| Cross currency swap contracts – | | | | |
| held for trading | - | (7.4) | _ | _ |
| Foreign currency forward contracts – | | | | |
| held-for-trading | 3.4 | - | 0.8 | _ |
| Interest rate swap contracts – | | | | |
| held for trading | - | (6.9) | _ | _ |
| | 18.4 | (37.6) | 5.9 | _ |

The fair value of hedging derivatives is classified as current assets or liabilities when the remaining maturity of the hedged item is less than 12 months.

The full fair values of hedging derivatives are classified as non-current assets or liabilities when the remaining maturity of the hedged items is more than 12 months.

25 Derivative financial instruments (Continued)

Hedge ineffectiveness

Hedge effectiveness is determined at the inception of the hedge relationship, and through periodic prospective effectiveness assessments to ensure that an economic relationship exists between the hedged item and hedging instrument.

The ineffective portion recognised in the profit or loss that arises from cash flow hedges amounted to a loss of HK\$0.2 million (2022: HK\$3.6 million) (note 7).

The major terms of the outstanding derivative contracts held for hedging as at 31st December 2023 are as follows:

| Notional amount | Maturity | Forward contract rate | | |
|---|-------------|-------------------------------|--|--|
| Cross currency swap and interest rate swap contracts – cash flow hedges | | | | |
| RMB1,750 million | 2024 – 2026 | HKD1 to RMB0.8144 – RMB0.9060 | | |
| USD250 million | 2024 – 2027 | USD1 to RMB6.3760 - RMB6.927 | | |
| AUD25 million | 2025 | AUD1 to HKD5.42 | | |
| JPY2 billion | 2027 | JPY100 to HKD6.877 | | |

Gains and losses recognised in the hedging reserve in equity (note 36) on the swaps as of 31st December 2023 will be continuously released to the profit or loss until the repayment of relevant borrowings.

26 Retirement benefit assets

| | 2023 HK\$'M | 2022 HK\$'M |
|------------------|----------------|----------------|
| At 31st December | 105.4 | 134.7 |

The Group operates a defined benefit retirement scheme in Hong Kong, namely the Workmen Retirement Scheme which is a final salary defined benefit scheme.

The amounts recognised in the consolidated statement of financial position are shown as follows:

| | 2023 HK\$'M | 2022 HK\$'M |
|--|----------------|----------------|
| Fair value of plan assets | 569.6 | 577.4 |
| Present value of funded obligations | (464.2) | (442.7) |
| Net assets in the consolidated statement of financial position | 105.4 | 134.7 |

The plan assets did not include any shares of the Company as at 31st December 2023 (2022: Nil).

The cost of the defined benefit retirement scheme recognised in the consolidated income statement is as follows:

| | 2023 HK\$'M | 2022 HK\$'M |
|----------------------|----------------|----------------|
| Current service cost | 10.2 | 13.4 |
| Net interest income | (5.1) | (2.8) |
| Total (note 11) | 5.1 | 10.6 |

26 Retirement benefit assets (Continued)

The amounts recognised in the other comprehensive income are as follows:

| | 2023 HK\$'M | 2022 HK\$'M |
|--|----------------|----------------|
| Actuarial loss due to liability experience | 7.7 | 3.7 |
| Actuarial loss/(gain) due to financial assumption changes | 26.9 | (108.9) |
| Actuarial loss due to demographic assumption changes | - | 0.1 |
| Actuarial loss/(gain) | 34.6 | (105.1) |
| Return on plan assets, excluding amounts included in interest income | (6.8) | 147.6 |
| Total | 27.8 | 42.5 |

The movements in the defined benefit obligations are as follows:

| | 2023 HK\$'M | 2022 HK\$'M |
|-----------------------|----------------|----------------|
| At 1st January | 442.7 | 560.9 |
| Current service cost | 10.2 | 13.4 |
| Interest cost | 15.6 | 8.1 |
| Benefits paid | (38.9) | (34.6) |
| Actuarial loss/(gain) | 34.6 | (105.1) |
| At 31st December | 464.2 | 442.7 |

The movements in the fair value of plan assets are as follows:

| | 2023 HK\$'M | 2022 HK\$'M |
|--|----------------|----------------|
| At 1st January | 577.4 | 744.9 |
| Return on plan assets, excluding amounts included in interest income | 6.8 | (147.6) |
| Interest income recognised in consolidated income statement | 20.7 | 10.9 |
| Contribution paid by employer | 3.6 | 3.8 |
| Benefits paid | (38.9) | (34.6) |
| At 31st December | 569.6 | 577.4 |

The movements in the assets recognised in the consolidated statement of financial position are as follows:

| | 2023 HK\$'M | 2022 HK\$'M |
|--|----------------|----------------|
| At 1st January | 134.7 | 184.0 |
| Remeasurement effects recognised in other comprehensive income | (27.8) | (42.5) |
| Total cost of defined benefit retirement scheme (note 11) | (5.1) | (10.6) |
| Contribution paid by employer | 3.6 | 3.8 |
| At 31st December | 105.4 | 134.7 |

26 Retirement benefit assets (Continued)

The major categories of plan assets as a percentage of total plan assets are as follows:

| | 2023 | 2022 |
|--|------|------|
| | % | % |
| Equity securities | 68.8 | 67.3 |
| Debt securities | 29.0 | 26.2 |
| Cash | 2.2 | 6.5 |
| The principal actuarial assumptions used are as follows: | | |
| | 2023 | 2022 |
| | % | % |
| Discount rate | 3.0 | 3.7 |
| Expected rate of future salary increases | 4.0 | 3.5 |

The sensitivity of the defined benefit obligation to changes in the weighted principal assumptions is:

| | Impact on defined benefit obligations | | |
|------------------------------------|---------------------------------------|------------------------|------------------------|
| | Change in assumption | Increase in assumption | Decrease in assumption |
| Discount rate | 0.25% | Decrease by 1.9% | Increase by 2.0% |
| Salary increase rate | 0.25% | Increase by 0.5% | Decrease by 0.7% |
| Maximum salary scale increase rate | 0.25% | Increase by 1.2% | Decrease by 1.3% |

The above sensitivity analyses are based on a change in an assumption while holding all other assumptions constant. In practice, this is unlikely to occur, and changes in some of the assumptions may be correlated. When calculating the sensitivity of the defined benefit obligations to significant actuarial assumptions, the same method (present value of the defined benefit obligation calculated with the projected unit credit method at the end of the reporting period) has been applied as when calculating the pension liability recognised within the consolidated statement of financial position.

The methods and types of assumptions used in preparing the sensitivity analysis did not change compared to the previous year.

Expected contributions to the scheme for the year ending 31st December 2024 are HK\$3.2 million.

Through its defined benefit pension plans, the Group is exposed to a number of risks, the most significant of which are detailed below:

| Investment risk | Strong investment returns tend to increase the fair value of scheme assets and therefore improve the scheme's financial position as measured by the net defined benefit asset/liability, whilst poor or negative investment returns tend to weaken the position. The scheme assets are invested in a diversified portfolio of equities, bonds and cash, covering major geographical locations around the world. The diversification of asset classes and geographical locations helps to reduce the concentration of risk associated with the scheme investments. |
|--------------------|---|
| Interest rate risk | The defined benefit obligation is calculated using a discount rate based on market bond yields. A decrease in the bond yields will increase the defined benefit obligation |
| Salary risk | The defined benefit obligation is calculated with reference to the future salaries of members because the scheme's benefits are salary-related. Salary increases that are higher than expected will increase the defined benefit obligation. |

26 Retirement benefit assets (Continued)

The weighted average duration of the benefit obligation is 7.9 years. Expected maturity analysis of benefit undiscounted payments:

| | | Beyond 5 years but | |
|---------------------------|-----------------------------|------------------------------|------------------------------|
| | Within 5 years HK\$'M | within 10 years HK\$'M | Beyond 10 years HK\$'M |
| As 31st December 2023 | | | |
| Expected benefit payments | 166.8 | 202.0 | 327.1 |

27 Other non-current assets

| | 2023 HK\$'M | 2022 HK\$'M |
|---|----------------|----------------|
| Aviation fuel facility construction receivable (note (a)) | 3,778.6 | 3,848.2 |
| Other receivables and prepayments (note (b)) | 1,908.2 | 2,509.8 |
| Deposit paid for acquisition of subsidiaries | - | 178.7 |
| Restricted bank deposit (note (c)) | 108.7 | _ |
| | 5,795.5 | 6,536.7 |

Notes

- (a) Aviation fuel facility construction receivable is denominated in HKD, unsecured and will be recovered by monthly instalments up to 2047.
- (b) The balance includes prepayments of HK\$1,859.0 million (2022: HK\$1,847.7 million) for the right to use two storage tanks at the liquefied natural gas receiving terminal in Tangshan city for a contract term of 50 years, and the remaining balance mainly represents prepayments for inventory and capital expenditures to suppliers.
- (c) The balance represents a deposit placed in a bank for backing of operation at an energy trading platform.

28 Inventories

| | 2023 HK\$'M | 2022 HK\$'M |
|----------------------|----------------|----------------|
| Stores and materials | 1,793.2 | 2,690.3 |
| Work in progress | 773.8 | 736.0 |
| | 2,567.0 | 3,426.3 |

The Group wrote down the carrying value of inventories by HK\$18.5 million (2022: HK\$10.6 million) to its net realisable value during the year ended 31st December 2023.

29 Trade and other receivables

| | 2023 HK\$'M | 2022 HK\$'M |
|--------------------------------|----------------|----------------|
| Trade receivables (note (a)) | 4,590.6 | 4,435.6 |
| Payments in advance (note (b)) | 1,801.8 | 2,173.6 |
| Other receivables | 3,532.2 | 4,053.6 |
| | 9,924.6 | 10,662.8 |

Notes

(a) The Group has established credit policies for different types of customers. The credit periods offered for trade receivables, which are subject to periodic review by management, range from 30 to 60 days except for gas receivables of the Company which are due by 8 working days after billing date. The aging analysis of the trade receivables, net of impairment provision, is as follows:

| | 2023 HK\$'M | 2022 HK\$'M |
|--------------|----------------|----------------|
| 0 – 30 days | 3,880.4 | 3,924.7 |
| 31 – 60 days | 120.8 | 132.2 |
| 61 – 90 days | 139.3 | 95.1 |
| Over 90 days | 450.1 | 283.6 |
| | 4,590.6 | 4,435.6 |

The Group applies the HKFRS 9 simplified approach to measure expected credit losses which uses a lifetime expected credit loss allowance for trade receivables. Note 3(b) provides for details about the calculation of the allowance.

The loss allowance further increased from HK\$286.4 million to HK\$320.9 million (note 3(b)) during the year.

(b) Balance mainly represents prepayment for purchase of materials and services in relation to the Group's gas, water, renewable energy and New Energy businesses in Hong Kong and the Chinese mainland. As at 31st December 2023, the directors of the Company reviewed the composition of the balance and considered the amount is recoverable.

Trade and other receivables are denominated in the following currencies:

| | 2023 HK\$'M | 2022 HK\$'M |
|--------|----------------|----------------|
| RMB | 6,805.9 | 7,430.4 |
| HKD | 3,096.0 | 2,898.9 |
| USD | 16.4 | 326.2 |
| Others | 6.3 | 7.3 |
| | 9,924.6 | 10,662.8 |

30 Time deposits, cash and bank balances

| | 2023 HK\$'M | 2022 HK\$'M |
|----------------------------------|----------------|----------------|
| Time deposits over three months | 66.0 | 52.3 |
| | | |
| Time deposits up to three months | 1,591.8 | 5,332.7 |
| Cash and bank balances | 7,380.3 | 7,908.5 |
| | 8,972.1 | 13,241.2 |

The average effective interest rates on time deposits in Hong Kong and the Chinese mainland are 5.64 per cent and 1.53 per cent per annum respectively (2022: 3.15 per cent and 1.64 per cent per annum respectively). These deposits have average maturity dates within 69 days (2022: 59 days).

Time deposits, cash and bank balances are denominated in the following currencies:

| | 2023 HK\$'M | 2022 HK\$'M |
|--------|----------------|----------------|
| RMB | 7,606.4 | 7,815.8 |
| USD | 891.8 | 4,158.6 |
| HKD | 490.4 | 810.2 |
| ТНВ | 35.8 | 497.3 |
| Others | 13.7 | 11.6 |
| | 9,038.1 | 13,293.5 |

The conversion of Renminbi denominated balances into foreign currencies and the remittance of foreign currencies denominated bank balances and cash out of the Chinese mainland are subject to relevant rules and regulations of foreign exchange control promulgated by the PRC government.

31 Trade payables and other liabilities

| | 2023 HK\$'M | 2022 HK\$'M |
|--|----------------|----------------|
| Trade payables (note (a)) | 4,806.1 | 4,272.7 |
| Other payables and accruals (note (b)) | 6,275.5 | 5,600.4 |
| Contract liabilities (note (c)) | 8,719.2 | 8,583.1 |
| Lease liabilities (note (d)) | 126.0 | 154.2 |
| Preferred shares (note (e)) | - | 3,393.9 |
| | 19,926.8 | 22,004.3 |

31 Trade payables and other liabilities (Continued)

Notes

(a) The aging analysis of the trade payables is as follows:

| | 2023 HK\$'M | 2022 HK\$'M |
|--------------|----------------|----------------|
| 0 – 30 days | 1,698.8 | 1,773.6 |
| 31 – 60 days | 738.0 | 552.1 |
| 61 – 90 days | 722.1 | 572.0 |
| Over 90 days | 1,647.2 | 1,375.0 |
| | 4,806.1 | 4,272.7 |

(b) The balances mainly represent accrual for services or goods received from suppliers.

(c) The balances mainly represent non-refundable advance received from customers for utility connection services, provision of gas and provision of maintenance services.

The following table shows the amount of the revenue recognised in the current reporting period relates to contract liability balance at the beginning of the year:

| | 2023 HK\$'M | 2022 HK\$'M |
|--|----------------|----------------|
| Revenue recognised that was included in the contract liabilities | | |
| balance at the beginning of the year | 5,802.0 | 4,568.2 |

- (d) As at 31st December 2023, the weighted average incremental borrowing rate applied to the lease liabilities were 3.0 per cent (2022: 3.0 per cent) for leases in Hong Kong and 5.0 per cent (2022: 5.0 per cent) for leases in the Chinese mainland.
- (e) As at 31st December 2022, balance represents the carrying value of preferred shares issued by EcoCeres, Inc., a non-wholly owned subsidiary of the Group. The subsidiary has become an associate during the year and is therefore equity-accounted for.
- (f) As at 31st December 2023, the amount of unsatisfied performance obligations expected to be recognised within one year and after one year are HK\$3,880.4 million (2022: HK\$4,054.3 million) and HK\$3,975.2 million (2022: HK\$4,898.2 million) respectively.

Trade payables and other liabilities are denominated in the following currencies:

| | 2023 HK\$'M | 2022 HK\$'M |
|--------|----------------|----------------|
| RMB | 17,116.8 | 15,823.0 |
| HKD | 2,516.5 | 2,434.7 |
| USD | 278.2 | 3,730.8 |
| Others | 15.3 | 15.8 |
| | 19,926.8 | 22,004.3 |

32 Borrowings

| | 2023 | 2022 |
|--|----------|----------|
| | HK\$'M | HK\$'M |
| Non-current | | |
| Bank and other loans | 18,784.2 | 15,631.6 |
| Guaranteed notes (note (a)) | 20,073.9 | 22,136.6 |
| Convertible bonds (note (b)) | 1,857.8 | 1,854.9 |
| | 40,715.9 | 39,623.1 |
| | | |
| Current | | |
| Bank and other loans | 9,379.5 | 17,967.3 |
| Guaranteed notes (note (a)) | 5,329.9 | 1,713.6 |
| Redeemable perpetual securities (note (c)) | 2,343.6 | |
| | 17,053.0 | 19,680.9 |
| | | |
| Total borrowings | 57,768.9 | 59,304.0 |

Notes

(a) Guaranteed notes

As at 31st December 2023, HK\$19,310.5 million, USD200.0 million, RMB2,500.0 million, AUD25.0 million and JPY2,000.0 million (2022: HK\$19,520.5 million, USD200.0 million, RMB2,335.0 million, AUD25.0 million and JPY2,000.0 million) guaranteed notes were issued by HKCG (Finance) Limited or TCCL (Finance) Limited, subsidiaries of the Group. The notes are unsecured and guaranteed by the Company or Towngas Smart Energy as to repayment, mainly carry fixed coupon rates ranging from 0.68 per cent to 5.00 per cent per annum payable quarterly, half-yearly or annually in arrear and have maturity terms between 2 to 40 years.

(b) Convertible bonds

In November 2021, Towngas Smart Energy, issued and allotted new shares and convertible bonds due 2026 of principal amount of RMB1,835.6 million (equivalent to HK\$2,217.7 million at an agreed exchange rate) to an investor. Details of the transactions were disclosed in Towngas Smart Energy's announcements dated 25th October 2021 and 18th November 2021.

There was no movement in the number of the convertible bonds during the years ended 31st December 2023 and 2022. The convertible bonds entitle the investor to convert them into ordinary shares of Towngas Smart Energy in whole or in part at any time during the conversion period at a conversion price of HK\$6.33 per share, subject to adjustments. Effective from 12th July 2022, the conversion price of the convertible bonds has been adjusted from HK\$6.33 per share to HK\$6.26 per share as a result of distributions of scrip shares at HK\$4.028 per share made by Towngas Smart Energy to the shareholders for the year ended 31st December 2021. Effective from 11th July 2023, the conversion price of the convertible bonds has been further adjusted from HK\$6.26 per share to HK\$6.18 per share as a result of distributions of scrip shares at HK\$3.49 per share made by Towngas Smart Energy to the shareholders for the year ended 31st December 2022. The conversion period commences from the date of issue and will expire on the close of business on the earlier of (i) the date which is 5 business days prior to the maturity date, i.e. 18th November 2026, and (ii) if the convertible bonds shall have been called for redemption prior to the maturity date, the date which is 5 business days prior to the date fixed for redemption. The convertible bonds carry interest at a rate of 1% per annum, which is payable annually in arrears.

32 Borrowings (Continued)

Notes (Continued)

(b) Convertible bonds (Continued)

The convertible bonds comprise two components:

- (i) The debt component was initially measured at fair value and subsequently measured at amortised cost using the effective interest method after considering the effect of the transaction costs. The effective interest rate of the debt component is 4 per cent (2022: 4 per cent) per annum.
- (ii) The embedded derivative component comprises conversion options, which were initially measured at fair value at date of issuance and the end of each reporting period.

| | Debt component HK\$'M | Embedded derivative component (note 25) HK\$'M | Total HK\$'M |
|-------------------------------|-----------------------------|--|-----------------|
| As at 1st January 2022 | 1,956.6 | 776.6 | 2,733.2 |
| Exchange differences | (156.6) | (44.4) | (201.0) |
| Interest expense (note 9) | 77.1 | - | 77.1 |
| Interest paid | (22.2) | - | (22.2) |
| Change in fair value (note 7) | - | (531.5) | (531.5) |
| As at 31st December 2022 | 1,854.9 | 200.7 | 2,055.6 |
| Exchange differences | (54.2) | (4.6) | (58.8) |
| Interest expense (note 9) | 79.3 | - | 79.3 |
| Interest paid | (22.2) | - | (22.2) |
| Change in fair value (note 7) | - | (101.6) | (101.6) |
| As at 31st December 2023 | 1,857.8 | 94.5 | 1,952.3 |

(c) Redeemable perpetual securities

In February 2019, the Group re-issued perpetual capital securities of US\$300 million ("Perpetual Capital Securities") and the proceeds were mainly used to refinance the 2014 first-issued perpetual capital securities redeemed in January 2019. The Perpetual Capital Securities have a distribution rate of 4.75 per cent per annum for the first five years and thereafter at fixed distribution rate, with no fixed maturity and the distribution payment can be deferred at the discretion of the Group. On 22nd December 2023, the Group announced that it will redeem all of the Perpetual Capital Securities on the first call date of 12th February 2024. In this connection, the Perpetual Capital Securities were re-classified as redeemable perpetual securities under current liabilities as at 31st December 2023. The redemption was completed on 14th February 2024 after payment has been made in accordance with terms and conditions of the Perpetual Capital Securities.

(d) The maturity of borrowings is as follows:

| | Bank and d | other loans | Guaranteed notes, convertible bonds and redeemable perpetual securiti | | |
|---------------------------------|----------------|----------------|---|----------------|--|
| | 2023 HK\$'M | 2022 HK\$'M | 2023 HK\$'M | 2022 HK\$'M | |
| Within 1 year | 9,379.5 | 17,967.3 | 7,673.5 | 1,713.6 | |
| Between 1 and 2 years | 8,317.1 | 3,579.9 | 2,905.1 | 4,257.9 | |
| Between 2 and 5 years | 9,079.3 | 11,254.1 | 9,826.5 | 10,232.8 | |
| Wholly repayable within 5 years | 26,775.9 | 32,801.3 | 20,405.1 | 16,204.3 | |
| | | | | | |
| Wholly repayable over 5 years | 1,387.8 | 797.6 | 9,200.1 | 9,500.8 | |

32 Borrowings (Continued)

Notes (Continued)

(d) The maturity of borrowings is as follows: (Continued)

As at 31st December 2023, the Group's borrowings amounted to HK\$57,768.9 million (2022: HK\$59,304.0 million). All the bank and other loans were unsecured. Guaranteed notes of HK\$3,731.4 million (2022: HK\$3,603.4 million) were hedged.

| | 202 | 3 | 202 | 2 | |
|-------------------------------------|-------------------------|-----------------------|-------------------------|-----------------------|--|
| | Within 1 year HK\$'M | Over 1 year HK\$'M | Within 1 year HK\$'M | Over 1 year HK\$'M | |
| Bank and other loans | | | | | |
| – Fixed rate | 4,523.4 | 6,355.7 | 4,523.8 | 7,336.1 | |
| – Floating rate | 4,856.1 | 12,428.5 | 13,443.5 | 8,295.5 | |
| Guaranteed notes, convertible bonds | | | | | |
| and redeemable perpetual securities | | | | | |
| – Fixed rate | 6,533.5 | 18,538.5 | 1,713.6 | 20,211.5 | |
| – Floating rate | 1,140.0 | 3,393.2 | _ | 3,780.0 | |

The exposure of the Group's floating rate borrowings to interest rate changes and the contractual repricing dates are mainly within 6 months from the date of statement of financial position, except for some guaranteed notes, convertible bonds and bank loans subject to fixed interest rate and with maturity terms ranged from 1 to 40 years. The effective interest rates of the Group's borrowings at the date of statement of financial position are as follows:

| | | | 2023 | | | | | 2022 | | |
|----------------------|--------------|--------------|------|------|--------------|------|------|------|------|------|
| | HKD | USD | RMB | AUD | JPY | HKD | USD | RMB | AUD | JPY |
| Bank and other loans | 5.8 % | 4.1% | 3.6% | N/A | N/A | 5.2% | 4.0% | 3.7% | N/A | 1.2% |
| Guaranteed notes | 3.6% | 4.7 % | 3.1% | 3.0% | 2.9 % | 3.3% | 4.6% | 3.0% | 3.0% | 2.9% |
| Convertible bonds | N/A | N/A | 4.0% | N/A | N/A | N/A | N/A | 4.0% | N/A | N/A |
| Redeemable perpetual | | | | | | | | | | |
| securities | N/A | 4.8% | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |

(e) The carrying values of borrowings approximate their fair values as the balances impact of discounting is not significant.

(f) The carrying amounts of the borrowings are denominated in the following currencies:

| | 2023 HK\$'M | 2022 HK\$'M |
|-----|----------------|----------------|
| HKD | 28,339.3 | 31,872.8 |
| RMB | 24,889.2 | 25,221.1 |
| USD | 4,296.6 | 1,951.5 |
| AUD | 133.0 | 132.8 |
| JPY | 110.8 | 125.8 |
| | 57,768.9 | 59,304.0 |

33 Deferred taxation

The movements in the deferred taxation are as follows:

| | 2023 HK\$'M | 2022 HK\$'M |
|--|----------------|----------------|
| At 1st January | 6,926.7 | 7,225.4 |
| Charged to the profit or loss | 225.2 | 214.4 |
| Charged/(credited) to other comprehensive income | 38.2 | (33.0) |
| Disposal of subsidiaries | 23.4 | - |
| Transfer to assets held-for-sale (note 44) | (38.2) | - |
| Withholding tax | (109.2) | (93.4) |
| Exchange differences | (141.8) | (386.7) |
| At 31st December | 6,924.3 | 6,926.7 |

The movements in deferred tax liabilities and (assets) during the year are as follows:

| | Accelerated tax depreciation HK\$'M | Mining and oil properties HK\$'M | Financial instruments HK\$'M | Right-of- use assets HK\$'M | Lease liabilities HK\$'M | Provision HK\$'M | Tax losses HK\$'M | Others HK\$'M | Total HK\$'M |
|----------------------------------|--|---|------------------------------------|-----------------------------------|--------------------------------|---------------------|-------------------------|------------------|-----------------|
| At 1st January 2022 (restated) | 4,243.6 | 1,344.6 | 616.8 | 54.4 | (58.4) | (8.3) | (10.8) | 1,043.5 | 7,225.4 |
| Charged/(credited) to | | | | | | | | | |
| profit or loss | 195.5 | 5.1 | (43.1) | 25.2 | (25.8) | - | - | 57.5 | 214.4 |
| Credited to other | | | | | | | | | |
| comprehensive income | - | - | (33.0) | - | - | - | - | - | (33.0) |
| Withholding tax | - | - | - | - | - | - | - | (93.4) | (93.4) |
| Exchange differences | (203.4) | (61.3) | (42.7) | (5.8) | 5.5 | - | - | (79.0) | (386.7) |
| At 31st December 2022 | | | | | | | | | |
| (restated) | 4,235.7 | 1,288.4 | 498.0 | 73.8 | (78.7) | (8.3) | (10.8) | 928.6 | 6,926.7 |
| | Accelerated tax depreciation HK\$'M | Mining and oil properties HK\$'M | Financial instruments HK\$'M | Right-of- use assets HK\$'M | Lease liabilities HK\$'M | Provision HK\$'M | Tax losses HK\$'M | Others HK\$'M | Total HK\$'M |
| At 1st January 2023 (restated) | 4,235.7 | 1,288.4 | 498.0 | 73.8 | (78.7) | (8.3) | (10.8) | 928.6 | 6,926.7 |
| Charged/(credited) to | | | | | | | | | |
| profit or loss | 149.4 | (6.1) | (10.9) | 43.6 | (45.2) | - | - | 94.4 | 225.2 |
| Charged to other | | | | | | | | | |
| comprehensive income | - | - | 38.2 | - | - | - | - | - | 38.2 |
| Disposal of subsidiaries | (3.3) | - | - | (34.7) | 35.2 | - | - | 26.2 | 23.4 |
| Transfer to assets held-for-sale | 9.5 | (15.0) | - | (3.7) | 4.7 | - | - | (33.7) | (38.2) |
| Withholding tax | - | - | - | - | - | - | - | (109.2) | (109.2) |
| Exchange differences | (114.4) | 14.0 | (9.4) | (1.2) | 1.3 | - | - | (32.1) | (141.8) |
| At 31st December 2023 | 4,276.9 | 1,281.3 | 515.9 | 77.8 | (82.7) | (8.3) | (10.8) | 874.2 | 6,924.3 |

Deferred tax assets are recognised for tax loss carry-forwards to the extent that the realisation of the related tax benefit through future taxable profits is probable. The Group did not recognise deferred tax assets of HK\$1,132.4 million (2022: HK\$1,054.0 million) in respect of losses amounting to HK\$4,733.8 million (2022: HK\$4,489.6 million) that can be carried forward and set off against future taxable income. These tax losses have no expiry dates except for the tax losses of HK\$3,836.4 million (2022: HK\$3,575.4 million) which will expire at various dates up to and including 2028 (2022: 2027).

33 Deferred taxation (Continued)

Prior to the amendments to HKAS 12 "Deferred Tax related to Assets and Liabilities arising from a Single Transaction", the Group previously determined the temporary difference arising from a right-of-use asset and the related lease liability on a net basis on the basis that they arise from a single transaction. Following the amendments to HKAS 12, the Group has determined the temporary differences in relation to right-of-use assets and lease liabilities separately. Where the Group has applied the amendments retrospectively to leasing transactions that occurred on or after 1st January 2022, the balances of deferred tax assets and liabilities as at 1st January 2022 and 31st December 2022 have been restated. There is no impact on the overall deferred tax balances presented in the consolidated statement of financial position as the related deferred tax balances qualify for offsetting under HKAS 12.

Certain balances of deferred tax assets and liabilities as at 1st January 2022 and 31st December 2022 have also been restated to conform to the current year's presentation.

| | 2023 HK\$'M | 2022 HK\$'M |
|---|----------------|----------------|
| Customers' deposits (note (a)) | 1,482.0 | 1,453.7 |
| Contract liabilities (note (b)) | 866.9 | 867.6 |
| Loan and other payables to non-controlling shareholders | 164.9 | 169.4 |
| Lease liabilities (note (c)) | 292.9 | 274.0 |
| Asset retirement obligations | 89.5 | 85.9 |
| | 2,896.2 | 2,850.6 |

34 Other non-current liabilities

Notes

- (a) Customers' deposits mainly represent deposits received from customers pursuant to gas supply contracts agreed with customers and are repayable upon termination of gas supply contracts subject to the customers' fulfilment of certain conditions.
- (b) Contract liabilities include only the non-current portion. The current portion is disclosed in note 31.
- (c) Lease liabilities include only lease with contractual maturities over 1 year, the current portion is disclosed in note 31.

35 Share capital

| | Number | of shares | Share capital | |
|------------------------------|----------------|----------------|----------------|----------------|
| | 2023 | 2022 | 2023 HK\$'M | 2022 HK\$'M |
| Issued and fully paid: | | | | |
| At beginning and end of year | 18,659,870,098 | 18,659,870,098 | 5,474.7 | 5,474.7 |

36 Reserves

| | Investment revaluation reserve HK\$'M | Hedging reserve HK\$'M | Exchange reserve HK\$'M | Other reserves (note) HK\$'M | Retained profits HK\$'M | Total HK\$'M |
|-------------------------------------|--|------------------------------|-------------------------------|---------------------------------------|-------------------------------|-----------------|
| As at 1st January 2023 | 418.9 | (5.8) | (1,272.6) | 40.3 | 56,572.0 | 55,752.8 |
| Profit attributable to shareholders | - | - | - | - | 6,070.1 | 6,070.1 |
| Other comprehensive income: | | | | | | |
| Movement in reserve of financial | | | | | | |
| assets at FVOCI | 78.6 | - | - | - | - | 78.6 |
| Remeasurements of retirement | | | | | | |
| benefit | - | - | - | - | (27.8) | (27.8) |
| Change in fair value of cash flow | | | | | | |
| hedges | - | (10.1) | - | - | - | (10.1) |
| Share of other comprehensive | | | | | | |
| income of associates | (3.8) | (17.0) | - | 24.1 | - | 3.3 |
| Exchange differences | - | - | (1,424.1) | - | - | (1,424.1) |
| Total comprehensive income | | | | | | |
| for the year | 74.8 | (27.1) | (1,424.1) | 24.1 | 6,042.3 | 4,690.0 |
| Capital injections in subsidiaries | - | - | - | - | 108.1 | 108.1 |
| Further acquisition of subsidiaries | | | | | | |
| (note 42(b)) | - | - | - | - | (11.2) | (11.2) |
| Deemed partial disposal of | | | | | | |
| subsidiaries | - | - | (0.9) | - | 1.1 | 0.2 |
| Disposal of subsidiaries (note 43) | - | - | 50.0 | - | - | 50.0 |
| Release of exchange reserve | - | - | 283.8 | - | - | 283.8 |
| 2022 final dividend paid | - | - | - | - | (4,291.8) | (4,291.8) |
| 2023 interim dividend paid | - | - | - | - | (2,239.2) | (2,239.2) |
| Share-based payments of | | | | | | |
| a subsidiary | - | - | - | 6.2 | - | 6.2 |
| Share award scheme of a subsidiary | - | - | - | 38.1 | (8.9) | 29.2 |
| At 31st December 2023 | 493.7 | (32.9) | (2,363.8) | 108.7 | 56,172.4 | 54,378.1 |
| Balance after 2023 final dividend | | | | | | |
| proposed | 493.7 | (32.9) | (2,363.8) | 108.7 | 51,880.6 | 50,086.3 |
| 2023 final dividend proposed | - | - | - | - | 4,291.8 | 4,291.8 |
| | 493.7 | (32.9) | (2,363.8) | 108.7 | 56,172.4 | 54,378.1 |

36 Reserves (Continued)

| | Investment revaluation reserve HK\$'M | Hedging reserve HK\$'M | Exchange reserve HK\$'M | Other reserves (note) HK\$'M | Retained profits HK\$'M | Total HK\$'M |
|--|--|------------------------------|-------------------------------|---------------------------------------|-------------------------------|------------------|
| As at 1st January 2022 | 551.3 | (18.8) | 3,484.8 | 40.8 | 57,893.6 | 61,951.7 |
| Profit attributable to shareholders | _ | - | - | - | 5,247.9 | 5,247.9 |
| Other comprehensive income: | | | | | | |
| Movement in reserve of financial assets at FVOCI | (129.0) | _ | _ | _ | _ | (129.0) |
| Remeasurements of retirement benefit | _ | _ | _ | _ | (42.5) | (42.5) |
| Change in fair value of cash flow hedges | _ | 21.1 | _ | _ | _ | 21.1 |
| Share of other comprehensive loss of an associate | (3.4) | (8.1) | | | | (11.5) |
| Exchange differences | (3.4) | (0.1) | _ (4,757.4) | _ | _ | (11.5) (4,757.4) |
| | | | (4,757.4) | _ | | (4,757.4) |
| Total comprehensive income for the year | (132.4) | 13.0 | (4,757.4) | _ | 5,205.4 | 328.6 |
| Capital injections in subsidiaries | _ | _ | _ | _ | 55.4 | 55.4 |
| Further acquisition of subsidiaries (note 42(b)) | _ | _ | _ | _ | (37.7) | (37.7) |
| Deemed partial disposal of | | | | (2.2) | . , | . , |
| subsidiaries (note 41(d)) | _ | - | _ | (3.3) | (30.8) (4,291.8) | (34.1) |
| 2021 final dividend paid 2022 interim dividend paid | _ | _ | _ | | (4,291.8) | (4,291.8) |
| Share-based payments of | _ | _ | _ | _ | (2,239.2) | (2,239.2) |
| subsidiaries | _ | _ | _ | (32.6) | 17.1 | (15.5) |
| Share award scheme of a subsidiary | _ | _ | _ | 35.4 | _ | 35.4 |
| At 31st December 2022 | 418.9 | (5.8) | (1,272.6) | 40.3 | 56,572.0 | 55,752.8 |
| Balance after 2022 final dividend | | | | | | |
| proposed | 418.9 | (5.8) | (1,272.6) | 40.3 | 52,280.2 | 51,461.0 |
| 2022 final dividend proposed | - | _ | _ | _ | 4,291.8 | 4,291.8 |
| | 418.9 | (5.8) | (1,272.6) | 40.3 | 56,572.0 | 55,752.8 |

Note

Other reserves arise from the issue of equity-settled share-based payments to certain employees to allow them to invest in the equity interest in Towngas Smart Energy and the purchase of shares under a share award scheme of Towngas Smart Energy.

At 31st December 2023, there are 24,000 shares (2022: 10,737,000 shares) held by the trustee of the share award scheme. During the year ended 31st December 2023, an additional 950,000 shares (2022: 6,965,000 shares) were purchased by the trustee from the market at an average price of approximately HK\$3.34 per share (2022: HK\$4.29 per share), with an aggregate amount of approximately HK\$3,172,000 (2022: approximately HK\$29,897,000). During the year ended 31st December 2023, 11,633,000 shares (2022: Nil) were granted to the selected eligible employees with amount of HK\$39,596,000 (2022: Nil) recognised as share-based payment expenses and included in staff costs when vested during the year.

37 Perpetual capital securities

In December 2023, a redemption notice was issued that the issuer, Towngas (Finance) Ltd., a wholly-owned subsidiary of the Group will redeem all of the perpetual capital securities on 12th February 2024 (the "First Call Date") at their principal amount together with any distribution accrued to the First Call Date. In such case, the perpetual capital securities are reclassified to current borrowings as at 31st December 2023. Details of the reclassification are disclosed in note 32.

38 Contingent liabilities

The Company and the Group did not have any material contingent liabilities as at 31st December 2023 and 2022.

39 Commitments

(a) Capital expenditures for property, plant and equipment

| | 2023 HK\$'M | 2022 HK\$'M |
|---|----------------|----------------|
| Contracts had been entered into but not brought into the consolidated | | |
| financial statements at 31st December | 5,590.3 | 5,491.0 |

(b) Share of capital expenditures for property, plant and equipment of joint ventures

| | 2023 HK\$'M | 2022 HK\$'M |
|---|----------------|----------------|
| Contracts had been entered into but not brought into the consolidated | | |
| financial statements at 31st December | 3,807.9 | 4,488.4 |

- (c) The Group has committed to provide sufficient funds in the forms of capital and loan contributions to finance certain new projects under various contracts in the Chinese mainland. The directors of the Company estimate that as at 31st December 2023, the Group's commitments to these projects were approximately HK\$7,948.0 million (2022: HK\$7,543.2 million).
- (d) Lease commitments

Lessor

The Group leases out the building facilities of the commercial complex and car parks of Grand Waterfront (further details of the carrying value of the property are contained in note 17). Except for certain car parks rented out on an hourly or a monthly basis, these leases typically run for a period of 2 to 5 years.

At 31st December 2023 and 2022, future aggregate minimum lease payments receivable under noncancellable operating leases are as follows:

| | 2023 HK\$'M | 2022 HK\$'M |
|--|----------------|----------------|
| Not later than 1 year | 23.9 | 22.2 |
| Later than 1 year and not later than 5 years | 14.8 | 22.7 |
| Later than 5 years | - | 0.5 |
| | 38.7 | 45.4 |

40 Related party transactions

Henderson Land Development Company Limited ("Henderson") is a related party of the Group by virtue of its significant interest in and influence over the Group. Other related parties include subsidiaries of Henderson and one bank with a common director with the Company during the year. During the year, the transactions carried out and year end balances with the associates, joint ventures and other related parties are shown as follows:

(a) Interest income and sale of goods and services

| | 2023 HK\$'M | 2022 HK\$'M |
|---------------------------------------|----------------|----------------|
| Associates | | |
| Sale of goods and services (note (i)) | 668.5 | 426.6 |
| Loan interest income (note (ii)) | 23.8 | 38.0 |
| Joint ventures | | |
| Sale of goods and services (note (i)) | 838.0 | 436.9 |
| Loan interest income (note (ii)) | 7.0 | 2.1 |
| Other related parties | | |
| Sale of goods and services (note (i)) | 406.3 | 233.5 |

(b) Interest expense and purchase of goods and services

| | 2023 HK\$'M | 2022 HK\$'M |
|---|----------------|----------------|
| Associates | | |
| Purchase of goods and services (note (i)) | 244.6 | 322.8 |
| Joint ventures | | |
| Purchase of goods and services (note (i)) | 52.3 | 22.3 |
| Loan interest expenses (note (ii)) | 8.4 | 4.3 |
| Other related parties | | |
| Purchase of goods and services (note (i)) | 9.3 | 10.1 |
| Interest expense on bank loans (note (i)) | 0.9 | 2.2 |

Notes

(i) These related party transactions were conducted at prices and terms as agreed by parties involved.

(ii) For the terms and year end balances of loans, please refer to notes 21 and 22.

(c) Year end balances arising from interest expense and sale of goods and services to other related parties

| | 2023 HK\$'M | 2022 HK\$'M |
|----------------------------------|----------------|----------------|
| Bank loans and interest payables | 505.3 | 497.3 |
| Trade receivables | 4.6 | 2.5 |

Note

For the terms and year end balances of bank loans and interest payables, and trade receivables, please refer to notes 32 and 29 respectively.

(d) Other related party transactions are also disclosed in note 12.

41 Notes to consolidated cash flow statement

(a) Reconciliation of profit before taxation to net cash from operating activities

| | 2023 HK\$'M | 2022 HK\$'M |
|--|----------------|----------------|
| Profit before taxation | 9,174.4 | 8,183.6 |
| Share of results of associates | (2,361.1) | (865.2) |
| Share of results of joint ventures | (565.7) | (201.5) |
| Fair value gain on investment property | (4.6) | (145.0) |
| Impairment loss of trade receivables | 56.6 | 73.9 |
| Net gain on disposal of subsidiaries | (4,677.2) | _ |
| Gain on disposal of associates | (770.4) | _ |
| Loss on deemed disposal of a subsidiary and associates | 40.5 | _ |
| Provision for assets | 3,237.7 | 240.0 |
| Remeasurement loss on assets classified as held-for-sale | 678.8 | _ |
| Realised losses on an equity investment and related derivatives | 1,729.4 | _ |
| Ineffective portion on cash flow hedges | 0.2 | 3.6 |
| Interest income | (323.2) | (204.5) |
| Interest expense | 2,214.6 | 1,775.8 |
| Dividend income from investments in securities | (173.5) | (167.7) |
| Depreciation and amortisation | 3,549.2 | 3,525.4 |
| Loss on disposal/write off of property, plant and equipment | 69.3 | 210.8 |
| (Gain)/loss on disposal of right-of-use assets | (21.1) | 34.9 |
| Net realised and unrealised losses/(gains) on financial assets at FVOCI | 7.6 | (0.3) |
| Net realised and unrealised losses on financial assets at FVPL | | |
| and derivative financial instruments | 15.5 | 183.0 |
| Change in fair value of embedded derivative component of | | |
| convertible bonds | (101.6) | (531.5) |
| Share-based payments | 48.9 | (13.5) |
| Tax paid | (1,756.1) | (1,260.3) |
| Exchange differences | 15.9 | 91.4 |
| Changes in working capital | | |
| Increase in customers' deposits | 43.5 | 19.7 |
| Decrease/(increase) in inventories | 166.3 | (401.3) |
| Decrease/(increase) in trade and other receivables | 317.2 | (2,153.2) |
| Increase in trade payables and other liabilities | 315.5 | 1,227.4 |
| Increase in asset retirement obligations | 3.6 | 12.4 |
| Changes in retirement benefit assets | 1.5 | 6.8 |
| Net cash from operating activities | 10,931.7 | 9,644.7 |

41 Notes to consolidated cash flow statement (Continued)

(b) Reconciliation of liabilities arising from financing activities

| | Leases Borrowings HK\$'M HK\$'M |
|---|------------------------------------|
| At 1st January 2022 | 326.3 55,111.1 |
| Cash flows | (151.4) 5,734.3 |
| Exchange differences | (21.7) (1,985.1) |
| Other non-cash movement | 275.0 443.7 |
| At 31st December 2022 | 428.2 59,304.0 |
| Cash flows | (519.0) (2,538.2) |
| Exchange differences | (20.7) (635.4) |
| Acquisition of subsidiaries | 543.8 156.0 |
| Disposal of subsidiaries | (150.0) (652.4) |
| Transfer to assets held-for-sale | (18.7) (352.5) |
| Reclass from perpetual capital securities | - 2,375.0 |
| Other non-cash movement | 155.3 112.4 |
| At 31st December 2023 | 418.9 57,768.9 |

(c) During the year ended 31st December 2023, total cash outflow for lease was included in the statement of cash flows in (a) interest paid of HK\$28.0 million (2022: HK\$18.9 million) under "financing activities", (b) principal elements of lease payments of HK\$491.0 million (2022: HK\$132.5 million) under "financing activities".

(d) During the year ended 31st December 2023, Towngas Smart Energy issued shares to employees of the Group for a proceed of HK\$0.4 million and deemed partial disposal in a subsidiary for a proceed of HK\$15.7 million. The net gain of HK\$0.2 million arising from these transactions with non-controlling interests was directly recognised in reserves.

During the year ended 31st December 2022, Towngas Smart Energy issued shares to employees of the Group for a proceed of HK\$42.6 million. EcoCeres, Inc., a subsidiary of the Group also issued ordinary shares to investors for a proceed of HK\$98.9 million. The net loss of HK\$34.1 million arising from these transactions with non-controlling interests was directly recognised in reserves.

42 Acquisition of subsidiaries

(a) Acquisition of subsidiaries

For the year ended 31st December 2023, the Group acquired a number of subsidiaries with the combined effect shown as follows::

| | Purchase consideration HK\$'M |
|--|-------------------------------------|
| Acquisition of assets through acquisition of smart energy companies, being principally | |
| engaged in the business of photovoltaics in the Chinese mainland | 563.0 |
| 達茂港華燃氣有限公司, being engaged in the provision for natural gas and related | |
| services in the Chinese mainland | 80.0 |
| 安徽智燃舒適家家居商貿有限公司, being engaged in the provision for gas related | |
| extended business in the Chinese mainland | 7.4 |

The inclusion of the acquired businesses did not have a significant impact of the Group's revenue and profit for the year ended 31st December 2023.

42 Acquisition of subsidiaries (Continued)

(a) Acquisition of subsidiaries (Continued)

The details of fair value of net identifiable assets acquired were as follows:

| | Acquirees' fair value at acquisition date HK\$'M |
|---|---|
| Property, plant and equipment (note 16) | 1,994.7 |
| Right-of-use assets (note 18) | 464.9 |
| Inventories | 1.4 |
| Trade and other receivables | 334.8 |
| Cash and bank balances | 60.5 |
| Trade payables and other liabilities | (2,116.3) |
| Borrowings | (156.0) |
| Net assets | 584.0 |
| Non-controlling interests | (1.3) |
| Net identifiable assets acquired | 582.7 |
| Goodwill (note 19(a)) | 67.7 |
| Purchase consideration | 650.4 |

The goodwill is attributable to the future profitability of the acquired businesses and the synergies to arise after the Group's acquisition.

The non-controlling interests were measured on the basis of proportionate share of the fair value of net identifiable assets acquired as of the acquisition date.

Net cash outflow arising on acquisition during the year ended 31st December 2023:

| | HK\$'M |
|---|--------|
| Purchase consideration for acquisition, settled in cash | 360.0 |
| Cash and cash equivalents in businesses acquired | (60.5) |
| Cash outflow on acquisition | 299.5 |

As at 31st December 2023, purchase consideration of HK\$107.1 million remained unpaid and was included in trade payables and other liabilities.

(b) Further acquisition of subsidiaries

During the year, the Group has further acquired the interest in several subsidiaries, from non-controlling shareholders with total considerations amounted of approximately HK\$37.0 million (2022: approximately HK\$34.4 million). The difference between the share of net assets value acquired and total consideration was recognised directly in equity for these transactions with non-controlling interests.

(c) Apart from the above, there were no other material acquisitions of subsidiaries during the year ended 31st December 2023.

43 Disposal of subsidiaries

Disposal under the Group's New Energy segment

During the year, the Group disposed its partial interest in EcoCeres Group which principally engaged in biomass utilisation businesses for a cash consideration of approximately HK\$2.5 billion. Following the disposal, the Group's effective interest and voting right in EcoCeres, Inc. decreased from 65.5% to 44.2%. As a result, EcoCeres Group ceased to be subsidiaries and became associates of the Group.

The disposal resulted in a net gain on disposal as follows:

| Fair value of retained interest as an associate | 5,976.0 |
|--|-----------|
| Consideration received | 2,505.0 |
| | 8,481.0 |
| The assets and liabilities disposed of are as follows: | |
| Property, plant and equipment | 2,658.6 |
| Right-of-use assets | 356.0 |
| Deferred tax assets | 26.7 |
| Inventories | 565.7 |
| Trade and other receivables | 360.1 |
| Cash and bank balances | 4,570.6 |
| Trade payables and other liabilities | (276.1) |
| Preferred shares | (3,393.9) |
| Borrowings | (652.4) |
| Provision for taxation | (101.8) |
| Other non-current liabilities | (97.7) |
| Net assets | 4,015.8 |
| Non-controlling interests | (477.0) |
| | 3,538.8 |
| Release of exchange reserve upon disposal | 50.0 |
| | 3,588.8 |
| Transaction related costs | (215.0) |
| Net gain on disposal | 4,677.2 |

Analysis of net cash outflow in respect of disposal of subsidiaries:

| | HK\$'M |
|------------------------------------|-----------|
| Cash and cash equivalents disposed | (4,570.6) |
| Consideration received | 2,505.0 |
| | (2,065.6) |

Cumulative foreign exchange losses of EcoCeres Group amounting to HK\$50.0 million that were recognised in other comprehensive income were released to profit or loss upon the disposal during the year.

Apart from the above, there were no other material disposals of subsidiaries during the year ended 31st December 2023.

HK\$'M

44 Assets held-for-sale/liabilities directly associated with assets held-for-sale

During the year, Yi An (Inner Mongolia) Holding Co., Ltd. ("Yian (IM)"), a subsidiary of the Group, entered into a memorandum of understanding (the "MOU") with an independent third party under which Yian (IM) agreed to dispose its entire equity interest in 山東嘉祥易隆港務有限公司("嘉祥易隆"), which principally engages in logistics business in the Chinese mainland, for a cash consideration of approximately HK\$280 million. The completion of the disposal of interest in 嘉祥易隆 is subject to the satisfaction of conditions precedent as set out in the MOU. Accordingly, the Group's interest in 嘉祥易隆 was reclassified as an asset held-for-sale as at 31st December 2023 and was measured at the lower of carrying amount and fair value less costs of disposal. Based on the fair value of the equity interest, a remeasurement loss of HK\$543.2 million was recognised as "Other gains, net" in the consolidated income statement.

The Group also reclassified its entire equity interest in Inner Mongolia Ke Jian Coal Company Limited ("Kejian"), a subsidiary of the Group which principally engages in coal-related businesses to an asset held-for-sale as at 31st December 2023 as the Group intended to recover the carrying amount through sales. Upon reclassification, the investment was measured at the lower of carrying amount and fair value less costs of disposal. Based on the fair value of the equity interest, a remeasurement loss of HK\$135.6 million was recognised as "Other gains, net" in the consolidated income statements. A sale and purchase agreement for this disposal was entered into in July 2023, with a consideration of approximately HK\$600 million.

In November 2023, Fanico Investments Limited, Apex Time Holdings Limited and Chao Sheng Investments Limited, three subsidiaries of the Group which holds 60% equity interest in Chaozhou Hong Kong and China Gas Co. Ltd., 60% equity interest in 饒平港華燃氣有限公司 and 60% equity interest in Chaozhou Fengxi Hong Kong and China Gas Co., Ltd. (collectively, "Chaozhou Group") respectively, entered into a joint venture agreement with an independent third party. Pursuant to the joint venture agreement, each of the shareholders agreed to contribute the initial registered capital by cash and additional capital by equity interests in certain subsidiaries to a new joint venture. Upon completion of the transaction, the Group will cease to have control in Chaozhou Group and will hold an equity interest of 36.5% in the newly formed joint venture. Accordingly, the Group's interest in Chaozhou Group was reclassified as an asset held-for-sale as at 31st December 2023 and was measured at the lower of carrying amount and fair value less costs of disposal. The fair value of the attributable interest in the joint venture is expected to exceed the net carrying amount of the relevant assets and liabilities and accordingly, there is no change in the carrying amount upon this reclassification. In March 2024, the transfer of Chaozhou Group has been completed.

| | HK\$'M |
|---|---------|
| Property, plant and equipment | 1,340.3 |
| Right-of-use assets | 380.3 |
| Intangible assets | 232.1 |
| Deferred tax assets | 9.9 |
| Inventories | 22.0 |
| Trade and other receivables | 118.2 |
| Cash and bank balances | 96.1 |
| Assets of subsidiaries reclassified as held-for-sale | 2,198.9 |
| | |
| Trade and other payables | 300.9 |
| Borrowings | 352.5 |
| Deferred tax liabilities | 48.1 |
| Other non-current liabilities | 15.7 |
| Liabilities of subsidiaries reclassified as held-for-sale | 717.2 |

The major classes of assets and liabilities of subsidiaries classified as held-for-sale as follows:

| | 2023 HK\$'M | 2022 HK\$'M |
|--|----------------|----------------|
| Assets | | |
| Non-current assets | | |
| Property, plant and equipment | 13,135.3 | 12,994.0 |
| Right-of-use assets | 235.1 | 265.0 |
| Intangible assets | 13.4 | 13.4 |
| Subsidiaries | 28,370.8 | 26,926.0 |
| Associate | 664.7 | 664.7 |
| Joint ventures | 884.1 | 831.7 |
| Retirement benefit assets | 105.4 | 134.7 |
| | 43,408.8 | 41,829.5 |
| Current assets | | |
| Inventories | 1,241.4 | 1,210.1 |
| Trade and other receivables | 2,527.9 | 2,466.8 |
| Loan and other receivables from associates | 22.8 | 22.4 |
| Other receivables from joint ventures | 62.2 | 37.6 |
| Derivative financial instruments | 0.4 | 0.3 |
| Time deposits up to three months, cash and bank balances | 772.3 | 1,274.7 |
| | 4,627.0 | 5,011.9 |
| Current liabilities | | |
| Trade payables and other liabilities | (1,831.3) | (1,855.7 |
| Provision for taxation | (698.3) | (670.2 |
| Borrowings | (1,820.1) | (2,672.4 |
| | (4,349.7) | (5,198.3 |
| Total assets less current liabilities | 43,686.1 | 41,643.1 |

45 Statement of financial position of the Company

45 Statement of financial position of the Company (Continued)

| | 2023 HK\$'M | 2022 HK\$'M |
|---|----------------|----------------|
| Non-current liabilities | | |
| Loan and other payables to subsidiaries | (25,846.9) | (22,345.6) |
| Deferred taxation | (1,528.7) | (1,503.8) |
| Derivative financial instruments | - | (1.5) |
| Other non-current liabilities | (1,470.4) | (1,455.8) |
| | (28,846.0) | (25,306.7) |
| | | |
| Net assets | 14,840.1 | 16,336.4 |
| Capital and reserves | | |
| Share capital | 5,474.7 | 5,474.7 |
| Retained profits (note (a)) | 9,365.4 | 10,861.7 |
| | | |
| | 14,840.1 | 16,336.4 |

Approved by the Board of Directors on 20th March 2024

Lee Ka-kit Director David Li Kwok-po Director

45 Statement of financial position of the Company (Continued)

Note

(a) Retained profits

| | HK\$'M |
|--|-----------|
| At 1st January 2023 | 10,861.7 |
| Profit attributable to shareholders | 5,062.5 |
| Other comprehensive income: | |
| Remeasurements of retirement benefit | (27.8) |
| Total comprehensive income for the year | 15,896.4 |
| 2022 final dividend paid | (4,291.8) |
| 2023 interim dividend paid | (2,239.2) |
| At 31st December 2023 | 9,365.4 |
| Balance after 2023 final dividend proposed | 5,073.6 |
| 2023 final dividend proposed | 4,291.8 |
| | 9,365.4 |
| At 1st January 2022 | 12,499.1 |
| Profit attributable to shareholders | 4,936.1 |
| Other comprehensive income: | |
| Remeasurements of retirement benefit | (42.5) |
| Total comprehensive income for the year | 17,392.7 |
| 2021 final dividend paid | (4,291.8) |
| 2022 interim dividend paid | (2,239.2) |
| At 31st December 2022 | 10,861.7 |
| Balance after 2022 final dividend proposed | 6,569.9 |
| 2022 final dividend proposed | 4,291.8 |
| | 10,861.7 |

Subsidiaries

The following is a list of the principal subsidiaries as at 31st December 2023:

| Name | Issued share capital/ Registered capital | Percentage of issued/ registered capital held | Place of incorporation/ operation | Principal activity |
|---|---|--|---|---|
| Gas and related businesses in Hon | g Kong | | | |
| Lion Legend Limited | HK\$100 | 100 | Hong Kong | Café, restaurant and retail sales |
| Summit Result Developments Limited | HK\$100 | 100 | Hong Kong | Customers centre |
| Uticom Limited | HK\$100 | 100 | Hong Kong | Development of automatic meter reading system |
| Hong Kong & China Gas LNG International Trading Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding and liquefied natural gas trading |
| P-Tech Renewable Energy Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| Towngas Enterprise Limited | HK\$2 | 100 | Hong Kong | Investment holding |
| # Quality Testing Services Limited | HK\$10,000 | 100 | Hong Kong | Laboratory testing |
| P-Tech Landfill Gas (NENT) Limited | HK\$100 | 100 | Hong Kong | Landfill gas project |
| P-Tech Landfill Gas (NENT Extension) Company Limited | HK\$100 | 100 | Hong Kong | Landfill gas project |
| P-Tech Landfill Gas (SENT) Company Limited | HK\$100 | 100 | Hong Kong | Landfill gas project |
| Towngas Energy Academy Limited | HK\$100 | 100 | Hong Kong | Research & development and training |
| Gas, water, renewable energy and | related businesses | in the Chin | ese mainland | |
| *港華熱能科技(南京)有限公司 | RMB50.0 million | 100 | PRC | Agricultural and related |
| (formerly known as Hong Kong and China Gas Agricultural Investment (Nanjing) Limited) | | | | businesses |
| 港華紫荊農莊(句容)有限公司 | RMB40.0 million | 78.3 | PRC | Agricultural and related businesses |
| Shanxi ECO Coalbed Methane Co., Ltd. | RMB200.0 million | 70 | PRC | Coalbed gas project |
| 港華國際能源貿易有限公司 | RMB50.0 million | 100 | PRC | Energy related businesses |
| Dunhuang Towngas China Energy Storage Power Plant Co., Ltd. | RMB14.0 million | 100 | PRC | Energy storage project |
| Jiangsu Jinzhuo Construction Engineering Co., Ltd. | RMB100.0 million | 63 | PRC | Engineering work services |
| 銅陵市隆中環保有限公司 | RMB96.0 million | 100 | PRC | Food waste treatment project |
| Chaozhou Hong Kong and China Gas Co., Ltd. | HK\$100.0 million | 60 | PRC | Gas sales and related businesses |
| Danyang Hongkong & China Gas Co., Ltd. | RMB60.0 million | 80 | PRC | Gas sales and related businesses |
| Fengcheng Hong Kong & China Gas Co. Ltd. | RMB88.0 million | 55 | PRC | Gas sales and related businesses |
| Guangzhou Dongyong Hong Kong & China Gas Company Limited | HK\$71.3 million | 82.6 | PRC | Gas sales and related businesses |
| Guangzhou Hong Kong and China Gas Company Limited | RMB105.0 million | 80 | PRC | Gas sales and related businesses |
| Jiangxi Hong Kong & China Gas Co., Ltd. | RMB25.9 million | 56 | PRC | Gas sales and related businesses |
| Jilin Hong Kong and China Gas Company Limited | RMB100.0 million | 63 | PRC | Gas sales and related businesses |

* Direct subsidiaries of the Company

The following is a list of the principal subsidiaries as at 31st December 2023: (Continued)

| | Issued share capital/ | Percentage of issued/ registered | Place of incorporation/ | |
|--|-----------------------|--|-------------------------|----------------------------------|
| Name | Registered capital | capital held | operation | Principal activity |
| | | | | |
| Gas, water, renewable energy and | | | | |
| Jingxian Hong Kong and China Gas Company Limited | RMB79.0 million | 81 | PRC | Gas sales and related businesses |
| [†] Peixian Hongkong and China Gas Company Limited | RMB100.0 million | 100 | PRC | Gas sales and related businesses |
| ⁺ Pingxiang Hong Kong & China Gas Co., Ltd. | RMB104.8 million | 100 | PRC | Gas sales and related businesses |
| ⁺ Suining Hong Kong and China Gas Co., Ltd. | RMB66.5 million | 100 | PRC | Gas sales and related businesses |
| Taizhou Hong Kong and China Gas Company Limited | RMB83.0 million | 65 | PRC | Gas sales and related businesses |
| Taizhou Yongan Hong Kong & China Gas Co., Ltd. | US\$10.0 million | 93.9 | PRC | Gas sales and related businesses |
| Wujiang Hong Kong and China Gas Company Limited | RMB60.0 million | 80 | PRC | Gas sales and related businesses |
| Xuzhou Hong Kong and China Gas Company Limited | RMB125.0 million | 80 | PRC | Gas sales and related businesses |
| Yixing Hong Kong and China Gas Company Limited | RMB172.0 million | 80 | PRC | Gas sales and related businesses |
| ⁺ Zhang Shu Hong Kong & China Gas Co., Ltd. | US\$5.0 million | 100 | PRC | Gas sales and related businesses |
| Zhongshan Hong Kong and China Gas Limited | RMB96.0 million | 70 | PRC | Gas sales and related businesses |
| 常州金壇港華燃氣有限公司 | RMB120.0 million | 60 | PRC | Gas sales and related businesses |
| †豐縣港華燃氣有限公司 | US\$4.5 million | 100 | PRC | Gas sales and related businesses |
| 饒平港華燃氣有限公司 | HK\$126.0 million | 60 | PRC | Gas sales and related businesses |
| *新密港華燃氣有限公司 | US\$12.5 million | 100 | PRC | Gas sales and related businesses |
| *港華儲氣(金壇)有限公司 | RMB300.0 million | 100 | PRC | Gas storage project |
| 1陽城易高清潔能源有限公司 | RMB7.3 million | 100 | PRC | Gas vehicle filling station |
| 上海恒素健康管理有限公司 | RMB25.0 million | 100 | PRC | Health management project |
| ⁺ C-Tech Investment Company Limited | RMB210.0 million | 100 | PRC | Investment holding |
| ⁺ Hong Kong & China Gas Investment Limited | US\$75.0 million | 100 | PRC | Investment holding |
| ⁺ Hua Yan Environmental Investment (JiangSu) Co., Ltd. | RMB892.1 million | 100 | PRC | Investment holding |
| * 名氣家投資有限公司 (formerly known as 名氣家投資 (深圳)有限公司) | RMB444.5 million | 100 | PRC | Investment holding |
| *港華分布式能源投資(深圳)有限公司 | RMB210.0 million | 100 | PRC | Investment holding |
| *港華綜合電能投資(深圳)有限公司 | RMB610.0 million | 100 | PRC | Investment holding |

⁺ Wholly foreign-owned enterprises

The following is a list of the principal subsidiaries as at 31st December 2023: (Continued)

| | Issued share capital/ | Percentage of issued/ registered | Place of incorporation/ | |
|--|-----------------------|--|-------------------------|--|
| Name | Registered capital | capital held | operation | Principal activity |
| | | | | |
| Gas, water, renewable energy and r | elated businesses | in the Chines | se mainland (Con | tinued) |
| Towngas Zero Carbon (Tianjin) Investment Partnership (Limited Partner) | RMB251.0 million | 100 | PRC | Investment platform |
| 港華(深圳)能源管理有限公司 | RMB1.0 million | 100 | PRC | Investment platform |
| 鄭州卓惠洗滌有限公司 | RMB15.0 million | 80 | PRC | Laundry business |
| 上海港燃能源集團有限公司 | RMB0.6 million | 100 | PRC | Leasee of an office |
| 寧夏易達天然氣有限公司 | RMB210.0 million | 70 | PRC | LNG business |
| ⁺港華天然氣 (唐山) 有限公司 (formerly known as 唐山皓華貿易 有限公司) | RMB500.0 million | 100 | PRC | LNG storage tanks and terminal |
| 北京港能光伏發電有限公司 | RMB5.0 million | 100 | PRC | Photovoltaic project |
| 常州港能投智慧能源有限公司 | RMB100.0 million | 55 | PRC | Photovoltaic project |
| 1 常州鋭能新能源有限公司 | RMB5.5 million | 100 | PRC | Photovoltaic project |
| 南京港能光伏有限公司 | RMB8.4 million | 55 | PRC | Photovoltaic project |
| 泉州港能投光伏有限公司 | RMB24.0 million | 100 | PRC | Photovoltaic Project |
| 宿遷港能投光伏有限公司 | RMB51.0 million | 100 | PRC | Photovoltaic Project |
| 1 宿遷鑫洲新能源有限公司 | RMB45.5 million | 90 | PRC | Photovoltaic project |
| 宿遷迅途能源有限公司 | RMB10.0 million | 100 | PRC | Photovoltaic project |
| 時代城市發展(常州)有限公司 | RMB9.0 million | 100 | PRC | Waste treatment project |
| ⁺ Maanshan Hong Kong and China Water Company Limited | RMB212.6 million | 100 | PRC | Water supply and related businesses |
| [#] Wuhu Hong Kong and China Water Company Limited | RMB400.0 million | 75 | PRC | Water supply and related businesses |
| Wujiang Hong Kong & China Water Co., Ltd. | RMB860.0 million | 80 | PRC | Water supply and related businesses |
| *安徽省江北華衍水務有限公司 | RMB374.4 million | 100 | PRC | Water supply and related businesses |

The following subsidiaries engaged in gas, renewable energy and related businesses are held by Towngas Smart Energy and the respective equity interest held by Towngas Smart Energy is shown accordingly.

| ⁺ U-Tech (Guang Dong) Engineering | RMB77.4 million | 100 | PRC | Engineering and related business |
|--|-----------------|------|-----|----------------------------------|
| Construction Co., Ltd. | | | | |
| ∫ Changzhou Towngas China Energy | RMB31.0 million | 45 | PRC | Distributed energy systems |
| Co., Ltd. | | | | businesses |
| Maanshan Towngas China Energy | RMB50.0 million | 85 | PRC | Distributed energy systems |
| Co., Ltd. | | | | businesses |
| Qingdao Towngas China Energy | RMB15.4 million | 62.4 | PRC | Distributed energy systems |
| Co, Ltd. | | | | businesses |

⁺ Wholly foreign-owned enterprises

¹ Newly formed during the year

[#] Direct subsidiaries of the Company

f The Group can exercise control over the boards of directors in these subsidiaries

The following is a list of the principal subsidiaries as at 31st December 2023: (Continued)

| Name | lssued share capital/ Registered capital | Percentage of issued/ registered capital held | Place of incorporation/ operation | Principal activity |
|--|---|--|---|--|
| Name | | | operation | |
| Gas, water, renewable energy and | related businesses | in the Chines | se mainland (Cor | ntinued) |
| The following subsidiaries engaged in garespective equity interest held by Towng | | | | by Towngas Smart Energy and the |
| [†] Shenzhen Towngas China Energy Co., Ltd. | RMB6.0 million | 100 | PRC | Distributed energy systems businesses |
| Songyang Towngas China Energy Co., Ltd | RMB30.0 million | 85.4 | PRC | Distributed energy systems businesses |
| Tangshan Fengnan Towngas China Energy Co., Ltd. | RMB96.0 million | 51 | PRC | Distributed energy systems businesses |
| [†] Xuzhou Economic and Technological Development Zone Towngas China Energy Co., Ltd. | RMB56.0 million | 100 | PRC | Distributed energy systems businesses |
| *廣西港華智慧能源有限公司 | RMB10.0 million | 100 | PRC | Distributed energy systems businesses |
| 瀋陽智慧能源系統科技有限公司 | RMB100.0 million | 55 | PRC | Distributed energy systems businesses |
| 」 唐山港能投智慧能源有限公司 | RMB80.0 million | 49 | PRC | Distributed energy systems businesses |
| <i>」徐州工業園區中港熱力有限公司</i> | RMB160.0 million | 49.8 | PRC | Distributed energy systems businesses |
| 陽信港能投智慧能源有限公司 | RMB15.0 million | 67.8 | PRC | Distributed energy systems businesses |
| ⁺ An Shan Hong Kong and China Gas Company Limited | US\$20.0 million | 100 | PRC | Gas sales and related businesses |
| Baotou Hong Kong & China Gas Company Limited | RMB20.0 million | 85 | PRC | Gas sales and related businesses |
| Beipiao Hong Kong and China Gas Company Limited | RMB56.0 million | 80 | PRC | Gas sales and related businesses |
| Ben Xi Hongkong and China Gas Company Limited | RMB335.0 million | 80 | PRC | Gas sales and related businesses |
| Boxing Hongkong & China Gas Co., Ltd | RMB40.0 million | 65 | PRC | Gas sales and related businesses |
| ⁺ Cang Xi Hong Kong and China Gas Company Limited | RMB20.0 million | 100 | PRC | Gas sales and related businesses |
| Cangxian Hong Kong & China Gas Co., Ltd. | RMB10.0 million | 90 | PRC | Gas sales and related businesses |
| Changting Hong Kong and China Gas Company Limited | RMB22.0 million | 90 | PRC | Gas sales and related businesses |
| Chaoyang Hongkong and China Gas Company Limited | US\$10.8 million | 90 | PRC | Gas sales and related businesses |
| Chi Ping Hongkong & China Gas Co. Ltd. | RMB40.0 million | 85 | PRC | Gas sales and related businesses |
| ⁺ Chizhou Hong Kong and China Gas Company Ltd. | RMB70.0 million | 100 | PRC | Gas sales and related businesses |

* Wholly foreign-owned enterprises

J The Group can exercise control over the boards of directors in these subsidiaries

The following is a list of the principal subsidiaries as at 31st December 2023: (Continued)

| | lssued share capital/ | Percentage of issued/ registered | Place of incorporation/ | |
|--|------------------------|--|-------------------------|----------------------------------|
| Name | Registered capital | capital held | operation | Principal activity |
| Gas, water, renewable energy and | related businesses | in the Chine | se mainland (Cor | itinued) |
| The following subsidiaries engaged in ga | is, renewable energy a | and related but | sinesses are held b | by Towngas Smart Energy and the |
| respective equity interest held by Towng | as Smart Energy is sho | own according | ly. (Continued) | |
| Da Yi Hong Kong and China Gas Company Limited | RMB20.0 million | 100 | PRC | Gas sales and related businesses |
| Dafeng Hong Kong and China Gas Company Limited | RMB80.0 million | 51 | PRC | Gas sales and related businesses |
| ⁺ Dalian Changxing Hong Kong and China Gas Co. Ltd. | US\$14.0 million | 100 | PRC | Gas sales and related businesses |
| ⁺ Dalian Lvshun Hong Kong and China Gas Co. Ltd. | US\$15.0 million | 100 | PRC | Gas sales and related businesses |
| [†] Dalian Taipingwan Hongkong and China Gas Company Limited | RMB40.0 million | 100 | PRC | Gas sales and related businesses |
| [†] Feicheng Hong Kong and China Gas Company Limited | RMB32.0 million | 100 | PRC | Gas sales and related businesses |
| Fuxin Hongkong and China Gas Company Limited | RMB77.2 million | 90 | PRC | Gas sales and related businesses |
| [†] Gao Chun Hong Kong and China Gas Co., Ltd. | US\$11.0 million | 100 | PRC | Gas sales and related businesses |
| [†] Gongzhuling Hong Kong and China Gas Company Limited | RMB88.0 million | 100 | PRC | Gas sales and related businesses |
| ⁺ Guilin Hong Kong & China Gas Co., Ltd. | RMB30.0 million | 100 | PRC | Gas sales and related businesses |
| ⁺ Huang Shan Hong Kong & China Gas Co., Ltd. | RMB40.0 million | 100 | PRC | Gas sales and related businesses |
| ⁺ Huang Shan Taiping Hong Kong & China Gas Co., Ltd. | US\$3.5 million | 100 | PRC | Gas sales and related businesses |
| ⁺ Huangshan Huizhou Hong Kong & China Gas Co., Ltd. | US\$2.1 million | 100 | PRC | Gas sales and related businesses |
| Huzhou Hong Kong and China Gas Company Limited | US\$10.5 million | 98.9 | PRC | Gas sales and related businesses |
| Ji Nan Ping Yin Hong Kong & China Gas Co., Ltd. | RMB200.0 million | 82.2 | PRC | Gas sales and related businesses |
| Jiajiang Hong Kong & China Gas Company Limited | RMB20.0 million | 70 | PRC | Gas sales and related businesses |
| Jianping Hong Kong and China Gas Company Limited | RMB58.0 million | 80 | PRC | Gas sales and related businesses |
| *Kazuo Hong Kong & China Gas Co., Ltd. | US\$6.4 million | 100 | PRC | Gas sales and related businesses |
| ⁺ Laiyang Hong Kong and China Gas Co., Ltd. | US\$11.5 million | 100 | PRC | Gas sales and related businesses |
| ⁺ Lezhi Hong Kong and China Gas Company Limited | RMB30.0 million | 100 | PRC | Gas sales and related businesses |
| ⁺ Liuzhou Hong Kong & China Gas Co., Ltd. | RMB50.0 million | 100 | PRC | Gas sales and related businesses |

Wholly foreign-owned enterprises

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The following is a list of the principal subsidiaries as at 31st December 2023: (Continued)

| The following is a list of the principal st | ne following is a list of the principal subsidiaries as at 31st December 2023: (Continued) | | | | | | |
|---|--|--|-------------------------|----------------------------------|--|--|--|
| | Issued share capital/ | Percentage of issued/ registered | Place of incorporation/ | | | | |
| Name | Registered capital | capital held | operation | Principal activity | | | |
| Gas, water, renewable energy and r | elated husinesses | in the Chine | e mainland (Con | atinuod) | | | |
| The following subsidiaries engaged in ga | | | | | | | |
| respective equity interest held by Towng | | | | by rowingas smart Energy and the | | | |
| ⁺ Longkou Hongkong and China Gas Company Limited | US\$7.1 million | 100 | PRC | Gas sales and related businesses | | | |
| ⁺ Luliang Hong Kong & China Gas Company Limited | RMB52.0 million | 100 | PRC | Gas sales and related businesses | | | |
| Maanshan Bowang Hong Kong & China Gas Co., Ltd. | US\$10.0 million | 75.1 | PRC | Gas sales and related businesses | | | |
| ⁺ Maanshan Jiangbei Hong Kong and China Towngas Company Limited | US\$10.0 million | 100 | PRC | Gas sales and related businesses | | | |
| Meishan Peng Shan Hong Kong and China Gas Company Limited | RMB20.0 million | 70 | PRC | Gas sales and related businesses | | | |
| Mengcun Hong Kong & China Gas Co., Ltd. | RMB10.0 million | 90 | PRC | Gas sales and related businesses | | | |
| Mianyang Heqing Towngas Co., Ltd | RMB10.0 million | 80 | PRC | Gas sales and related businesses | | | |
| ⁺ Mianyang Hong Kong & China Gas Co., Ltd. | RMB90.0 million | 100 | PRC | Gas sales and related businesses | | | |
| Mianzhu Hong Kong and China Gas Co., Ltd. | RMB30.0 million | 80 | PRC | Gas sales and related businesses | | | |
| Mianzhu Yuquan Hong Kong and China Gas Co., Ltd. | RMB5.0 million | 80 | PRC | Gas sales and related businesses | | | |
| Miluo Hong Kong and China Gas Co. Ltd | RMB50.0 million | 70 | PRC | Gas sales and related businesses | | | |
| Peng Xi Hong Kong and China Gas Company Limited | RMB20.0 million | 100 | PRC | Gas sales and related businesses | | | |
| Qingdao Dong Yi Hong Kong and China Gas Company Limited | RMB30.0 million | 60 | PRC | Gas sales and related businesses | | | |
| Qingdao Zhongji Hong Kong and China Gas Company Limited | RMB150.0 million | 90 | PRC | Gas sales and related businesses | | | |
| Qinhuangdao Hong Kong & China Gas Co., Ltd. | RMB15.0 million | 51 | PRC | Gas sales and related businesses | | | |
| Santai Hong Kong & China Co., Ltd. | RMB30.0 million | 100 | PRC | Gas sales and related businesses | | | |
| [†] Shenyang Hong Kong & China Gas Company Limited | US\$24.5 million | 100 | PRC | Gas sales and related businesses | | | |
| Siping Hong Kong & China Gas Company Limited | RMB45.0 million | 80 | PRC | Gas sales and related businesses | | | |
| Tie Ling Hong Kong and China Gas Company Limited | RMB333.0 million | 80 | PRC | Gas sales and related businesses | | | |
| ⁺ Tongshan Hong Kong and China Gas Co. Ltd | RMB124.0 million | 100 | PRC | Gas sales and related businesses | | | |
| Tongxiang Hong Kong and China Gas Company Limited | US\$7.0 million | 76 | PRC | Gas sales and related businesses | | | |
| Wulian Hong Kong & China Gas Company Limited | RMB20.0 million | 70 | PRC | Gas sales and related businesses | | | |

The following is a list of the principal subsidiaries as at 31st December 2023: (Continued)

| 5 1 1 | | Percentage of issued/ | Place of | , |
|---|-------------------------------------|--------------------------|-------------------------|--|
| | Issued share capital/ | registered | incorporation/ | |
| Name | Registered capital | capital held | operation | Principal activity |
| | | | | |
| Gas, water, renewable energy and r | elated businesses | in the Chines | se mainland (Con | tinued) |
| The following subsidiaries engaged in ga | | | | by Towngas Smart Energy and the |
| respective equity interest held by Towng | | - | | |
| ⁺ Wuning Hong Kong & China Gas Co., Ltd. | RMB40.0 million | 100 | PRC | Gas sales and related businesses |
| Xin Jin Hong Kong and China Gas Company Limited | RMB40.0 million | 60 | PRC | Gas sales and related businesses |
| Xingyi Hong Kong & China Gas Company Limited | RMB50.0 million | 70 | PRC | Gas sales and related businesses |
| YanShan Hong Kong & China Gas Co., Ltd. | RMB10.0 million | 90 | PRC | Gas sales and related businesses |
| ⁺ Yang Jiang Hong Kong and China Gas Company Limited | RMB50.0 million | 100 | PRC | Gas sales and related businesses |
| Yangxin Hong Kong & China Gas Company Limited | RMB18.0 million | 51 | PRC | Gas sales and related businesses |
| ⁺ Yifeng Hong Kong and China Gas Co., Ltd. | RMB32.0 million | 100 | PRC | Gas sales and related businesses |
| ⁺ Yingkou Hong Kong and China Gas Co., Ltd. | US\$9.4 million | 100 | PRC | Gas sales and related businesses |
| Yue Chi Hong Kong and China | RMB30.0 million | 90 | PRC | Gas sales and related businesses |
| Gas Company Limited † Zhao Yuan Hong Kong & China | RMB22.0 million | 100 | PRC | Gas sales and related businesses |
| Gas Co., Ltd. | | | | |
| ⁺ Zhong Jiang Hong Kong and China Gas Company Limited | RMB30.0 million | 100 | PRC | Gas sales and related businesses |
| ⁺ Zhongxiang Hong Kong & China Gas Co., Ltd. | RMB42.0 million | 100 | PRC | Gas sales and related businesses |
| *本溪滿族自治縣港華天然氣有限公司 | RMB40.0 million | 100 | PRC | Gas sales and related businesses |
| 潮州楓溪港華燃氣有限公司 | RMB60.0 million | 60 | PRC | Gas sales and related businesses |
| 成都新都港華燃氣有限公司 | RMB50.0 million | 100 | PRC | Gas sales and related businesses |
| 大連瓦房店港華燃氣有限公司 | RMB40.0 million | 90 | PRC | Gas sales and related businesses |
| *阜新大力燃氣有限責任公司 | RMB13.9 million | 100 | PRC | Gas sales and related businesses |
| *阜新新邱港華燃氣有限公司 | RMB34.0 million | 100 | PRC | Gas sales and related businesses |
| * 廣西中威管道燃氣發展集團 | RMB30.0 million | 100 | PRC | Gas sales and related businesses |
| 有限責任公司 | RMB150.0 million | 100 | PRC | Gas sales and related businesses |
| <i>簡陽港華燃氣有限公司</i> 九江港華燃氣有限公司 | RMB150.0 million | 60 | PRC | Gas sales and related businesses |
| 1. 人工老举派乘有限公司 | | | | Gas sales and related businesses |
| 平昌港華燃氣有限公司 | RMB2.0 million RMB20.0 million | 100 90 | PRC PRC | Gas sales and related businesses |
| 半首港華燃氣有限公 <i>司</i> 齊齊哈爾港華燃氣有限公司 | RMB20.0 million RMB128.6 million | | PRC | Gas sales and related businesses Gas sales and related businesses |
| <i>膋膋咟爾港華濕氣有限公司</i> 青島嶗山灣港華能源有限公司 | RMB128.6 million RMB30.0 million | 61.7 60 | PRC | Gas sales and related businesses |
| | | | | |
| 清遠港華燃氣有限公司 | RMB50.0 million | 80 | PRC | Gas sales and related businesses |

The following is a list of the principal subsidiaries as at 31st December 2023: (Continued)

| | Issued share capital/ | Percentage of issued/ registered | Place of incorporation/ | |
|--|-----------------------|--|-------------------------|---------------------------------------|
| Name | Registered capital | capital held | operation | Principal activity |
| | | | | |
| Gas, water, renewable energy and | | | | , |
| The following subsidiaries engaged in ga respective equity interest held by Towng | | | | by Towngas Smart Energy and the |
| 韶關港華燃氣有限公司 | RMB50.0 million | 100 | PRC | Gas sales and related businesses |
| 松陽港華燃氣有限公司 | RMB80.0 million | 51.4 | PRC | Gas sales and related businesses |
| 威遠港華燃氣有限公司 | RMB30.0 million | 100 | PRC | Gas sales and related businesses |
| 修水港華燃氣有限公司 | RMB30.0 million | 60 | PRC | Gas sales and related businesses |
| 資陽港華燃氣有限公司 | RMB30.0 million | 90 | PRC | Gas sales and related businesses |
| 1 達茂港華燃氣有限公司 | RMB100.0 million | 100 | PRC | Gas sales and related businesses |
| ⁺ Towngas China Energy Investment Limited | RMB2,250.0 million | 100 | PRC | Investment holding |
| ⁺ Towngas Investments Limited | US\$200.0 million | 100 | PRC | Investment holding |
| 內蒙古港億天然氣有限公司 | RMB80.0 million | 85 | PRC | Mid-stream natural gas project |
| ⁺ Towngas Natural Gas Sales Co., Ltd. | RMB50.0 million | 100 | PRC | Procurement of natural gas sources |
| ⁺ Anqiu Towngas China PV Power Generation Co., Ltd. | RMB47.0 million | 100 | PRC | Renewable energy |
| ⁺ Ben Xi Towngas China Energy Co., Ltd. | RMB100.0 million | 100 | PRC | Renewable energy |
| ⁺ Binzhou Xinrunfeng New Energy Co., Ltd. | RMB15.0 million | 100 | PRC | Renewable energy |
| Cangzhou Towngas China Energy Co., Ltd. | RMB50.0 million | 90 | PRC | Renewable energy |
| Changsha Towngas China Energy Co., Ltd | RMB14.6 million | 100 | PRC | Renewable energy |
| Dangtu Towngas China Energy Co., Ltd. | RMB30.0 million | 75 | PRC | Renewable energy |
| Danyang Towngas China Energy Storage Power Plant Co., Ltd. | RMB30.0 million | 90 | PRC | Renewable energy |
| Fuxin Towngas China Energy Co., Ltd. | RMB145.0 million | 58 | PRC | Renewable energy |
| ⁺ Guangdong Shenggui Electric Power Co., Ltd | RMB15.0 million | 100 | PRC | Renewable energy |
| ⁺ Guangzhou Towngas China Energy Co., Ltd. | RMB100.0 million | 100 | PRC | Renewable energy |
| Guangzhou Zhensen New Energy Co., Ltd. | RMB19.5 million | 100 | PRC | Renewable energy |
| ⁺ Jining Daohong New Energy Co., Ltd. | RMB11.0 million | 100 | PRC | Renewable energy |
| Liyang Hengdian Towngas China PV Power Generation Co., Ltd. | RMB22.5 million | 60 | PRC | Renewable energy |
| [†] Maanshan Zhengpugang New District Towngas China Photovoltaic Co., Ltd. | RMB3.5 million | 100 | PRC | Renewable energy |
| ⁺ Nantong Towngas Electric Smart Energy Co., Ltd | RMB210.0 million | 100 | PRC | Renewable energy |
| [†] Qingdao Towngas China Photovoltaic Co, Ltd. | RMB80.0 million | 100 | PRC | Renewable energy |

¹ Newly formed during the year

The following is a list of the principal subsidiaries as at 31st December 2023: (Continued)

| | lssued share capital/ | Percentage of issued/ registered | Place of incorporation/ | |
|---|-----------------------|--|-------------------------|-------------------------------|
| Name | Registered capital | capital held | operation | Principal activity |
| Gas, water, renewable energy and r The following subsidiaries engaged in ga | | | | |
| respective equity interest held by Towng | | | | by rowing as officing the the |
| [†] Qingdao Towngas China PV Power Generation Co., Ltd. | RMB29.0 million | 100 | PRC | Renewable energy |
| [†] Shenzhen Towngas China Integrated Energy Co., Ltd. | RMB94.0 million | 100 | PRC | Renewable energy |
| ⁺ Shuyang Zhongye Shukai New Energy Co., Ltd. | RMB30.0 million | 100 | PRC | Renewable energy |
| Suzhou Guangchen Towngas China PV Power Generation Co., Ltd. | RMB15.0 million | 80 | PRC | Renewable energy |
| Taizhou Towngas China Energy Co., Ltd. | RMB210.0 million | 80 | PRC | Renewable energy |
| ⁺ Tangshan Towngas China Integrated Energy Co., Ltd. | RMB200.0 million | 100 | PRC | Renewable energy |
| ⁺ Towngas Energy Huai'an Smart Energy Co., Ltd | RMB200.0 million | 100 | PRC | Renewable energy |
| Towngas Smart Energy Maanshan Comprehensive Co., Ltd. | RMB74.5 million | 90 | PRC | Renewable energy |
| [†] Weihai Towngas Energy Investment Photovoltaic Power Generation Co., Ltd. | RMB7.0 million | 100 | PRC | Renewable energy |
| ⁺ Wuhan Towngas China Energy Co., Ltd. | RMB120.0 million | 100 | PRC | Renewable energy |
| ⁺ Xinye Qidian Photovoltaic Technology Co., Ltd. | RMB13.0 million | 100 | PRC | Renewable energy |
| ⁺ Xuzhou gangran Intelligent Energy Co., Ltd | RMB50.0 million | 100 | PRC | Renewable energy |
| ⁺ Xuzhou Jiawang Towngas China Energy Co., Ltd. | RMB100.0 million | 100 | PRC | Renewable energy |
| ⁺ Yancheng Towngas China Smart Energy Co., Ltd. | RMB60.0 million | 100 | PRC | Renewable energy |
| [†] Yangtze River Delta Integrated Development Demonstration Zone (Suzhou Wujiang) Towngas China Energy Co., Ltd. | RMB150.0 million | 100 | PRC | Renewable energy |
| Yingkou Towngas China Energy Co., Ltd. | RMB60.0 million | 100 | PRC | Renewable energy |
| *1上海浦東港華數智慧源發展有限公司 | RMB100.0 million | 100 | PRC | Renewable energy |
| +上海港華智慧能源有限公司 | RMB3,800.0 million | 100 | PRC | Renewable energy |
| * <i>中山港能智慧能源有限公司</i> | RMB100.0 million | 100 | PRC | Renewable energy |
| ⁺ <i>佛山順德港投智慧能源有限公司</i> (formerly known as 佛山振森光能 有限公司) | RMB213.8 million | 100 | PRC | Renewable energy |

⁺ Wholly foreign-owned enterprises

The following is a list of the principal subsidiaries as at 31st December 2023: (Continued)

| Name | Issued share capital/ Registered capital | Percentage of issued/ registered capital held | Place of incorporation/ operation | Principal activity |
|--|---|--|---|---------------------------------|
| | | | | |
| Gas, water, renewable energy and | | | | |
| The following subsidiaries engaged in g respective equity interest held by Town | | | | by Towngas Smart Energy and the |
| ↑ <i>南京港能智慧能源有限公司</i> | RMB40.0 million | 100 | PRC | Renewable energy |
| * 南陽港能投清潔能源有限公司 | RMB50.0 million | 100 | PRC | Renewable energy |
| * 博興港能投智慧能源有限公司 | RMB90.0 million | 100 | PRC | Renewable energy |
| *咸寧港能投智慧能源有限公司 | RMB80.0 million | 100 | PRC | Renewable energy |
| *大連港華智慧能源有限公司 | RMB50.0 million | 100 | PRC | Renewable energy |
| t1 威海港能投清潔能源有限公司 | RMB24.5 million | 100 | PRC | Renewable energy |
| * 宜豐縣港能投新能源有限公司 | RMB70.0 million | 100 | PRC | Renewable energy |
| ⁺¹ 宿遷港華能源有限公司 | RMB84.5 million | 100 | PRC | Renewable energy |
| * <i>廈門港華智慧能源有限公司</i> | RMB100.0 million | 100 | PRC | Renewable energy |
| †廣州晴盈新能源科技有限公司 | RMB12.0 million | 100 | PRC | Renewable energy |
| + <i>廣州森樂新能源有限公司</i> | RMB14.0 million | 100 | PRC | Renewable energy |
| 張家港港電智慧能源有限公司 | RMB100.0 million | 80 | PRC | Renewable energy |
| t1 徐州港能投智慧能源有限公司 | RMB50.0 million | 100 | PRC | Renewable energy |
| * 惠州港華能源有限公司 | RMB50.0 million | 100 | PRC | Renewable energy |
| 扶綏港能投智慧能源有限公司 | RMB110.0 million | 100 | PRC | Renewable energy |
| 揚州港華智慧能源有限公司 | RMB200.0 million | 95 | PRC | Renewable energy |
| <i>↑東莞港能投智慧能源有限公司</i> | RMB50.0 million | 100 | PRC | Renewable energy |
| 株洲市國華智慧能源有限公司 | RMB92.9 million | 55 | PRC | Renewable energy |
| * 桐鄉港能投智慧能源有限公司 | RMB1.0 million | 100 | PRC | Renewable energy |
| *楊凌港華綜能新能源有限公司 | RMB80.0 million | 100 | PRC | Renewable energy |
| *1 武漢經濟技術開發區港華智慧能源 | RMB50.0 million | 100 | PRC | Renewable energy |
| 有限公司 | | | | |
| ⁺江門港華智慧能源有限公司 (formerly known as 江門天森新能源 有限公司) | RMB50.0 million | 100 | PRC | Renewable energy |
| * <i>池州港能投智慧能源有限公司</i> | RMB60.0 million | 100 | PRC | Renewable energy |
| +1 汨羅港能投新能源科技有限公司 | RMB80.0 million | 100 | PRC | Renewable energy |
| * <i>泉州港華智慧能源有限公司</i> | RMB50.0 million | 100 | PRC | Renewable energy |
| †泰安港華智慧能源有限公司 | RMB80.0 million | 100 | PRC | Renewable energy |
| 泰州姜堰港能投智慧能源有限公司 | RMB75.0 million | 90 | PRC | Renewable energy |
| ⁺¹ 泰州高港港電智慧能源有限公司 | RMB50.0 million | 100 | PRC | Renewable energy |
| +洋浦港華智慧能源有限公司 | RMB60.0 million | 100 | PRC | Renewable energy |
| t1 淄博港能投清潔能源有限公司 | RMB50.0 million | 100 | PRC | Renewable energy |
| *1深圳坪山港能投智慧能源有限公司 | RMB50.0 million | 100 | PRC | Renewable energy |
| *1清遠港能投智慧能源有限公司 | RMB50.0 million | 100 | PRC | Renewable energy |
| *港華(深圳)綠電有限公司 | RMB200.0 million | 100 | PRC | Renewable energy |
| +1 港華數智慧源科技(深圳)有限公司 | RMB90.0 million | 100 | PRC | Renewable energy |
| †港華能源創科(深圳)有限公司 | RMB100.0 million | 100 | PRC | Renewable energy |

⁺ Wholly foreign-owned enterprises

The following is a list of the principal subsidiaries as at 31st December 2023: (Continued)

| | | Percentage | | | |
|------|-----------------------|--------------|----------------|--------------------|--|
| | | of issued/ | Place of | | |
| | Issued share capital/ | registered | incorporation/ | | |
| Name | Registered capital | capital held | operation | Principal activity | |
| | | | | | |

Gas, water, renewable energy and related businesses in the Chinese mainland (Continued)

The following subsidiaries engaged in gas, renewable energy and related businesses are held by Towngas Smart Energy and the respective equity interest held by Towngas Smart Energy is shown accordingly. (Continued)

| ** 熱州港車端合能源有限公司 RME58.0 million 100 PRC Renewable energy * 凄川港能災 新振源科技有限公司 RMB80.0 million 100 PRC Renewable energy * 準州湾市投資國法庫智慧 RMB100.0 million 100 PRC Renewable energy * 準州湾市投資國法庫智慧 RMB100.0 million 100 PRC Renewable energy * 準州湾市設規設清素能源有限公司 RMB20.0 million 100 PRC Renewable energy * 準州湾市設規設清素能源有限公司 RMB130.0 million 100 PRC Renewable energy * 準防港総投清素能源有限公司 RMB130.0 million 100 PRC Renewable energy * 電加港総投清素能源有限公司 RMB128.0 million 100 PRC Renewable energy * 電加港総投清素能源有限公司 RMB20.0 million 100 PRC Renewable energy * 電加港総設備業業部源有限公司 RMB20.0 million 100 PRC Renewable energy * 電加港総設備業業部源有限公司 RMB20.0 million 100 PRC Renewable energy * 電加港総営業業部源有限公司 RMB20.0 million 100 PRC Renewable energy * 電加港総営業業部第名公司 RMB20.0 million <t< th=""><th>respective equity interest held by Towng</th><th>as Smart Energy is show</th><th>wn accordingly</th><th>(Continued)</th><th></th></t<> | respective equity interest held by Towng | as Smart Energy is show | wn accordingly | (Continued) | |
|---|--|-------------------------|----------------|-------------------------------|------------------------------|
| (formerly known as 蓮川港能投 新総課料技有限公司) ** | 11 滁州港華綜合能源有限公司 | RMB58.0 million | 100 | PRC | Renewable energy |
| 新能源和技有限公司 FMB 100.0 million 100 PRC Renewable energy 第総源和公司 RMB 50.0 million 100 PRC Renewable energy 薄荷港投新能源有限公司 RMB 50.0 million 100 PRC Renewable energy 道防港能次清潔能源有限公司 RMB 50.0 million 100 PRC Renewable energy 石家荘港能新能源有限公司 RMB 100.0 million 100 PRC Renewable energy 石家荘港能新能源有限公司 RMB 100.0 million 100 PRC Renewable energy 電茄港能放射能源有限公司 RMB 20.0 million 100 PRC Renewable energy 電茄港能放射能源有限公司 RMB 20.0 million 100 PRC Renewable energy 輸出連載加速電航空石 RMB 20.0 million 100 PRC Renewable energy 基洲維創連載公司 RMB 20.0 million 100 PRC Renewable energy 電茄電車都能源有限公司 RMB 20.0 million 100 PRC Renewable energy 電茄能加加加加 RMB 20.0 million 100 PRC Renewable energy 「「菜油和能量加加加加加 RMB 20.0 million 100 PRC Renewable energy | *漢川港能投智慧能源有限公司 | RMB80.0 million | 100 | PRC | Renewable energy |
| * 薄州台商投資區港華智慧 RMB 100.0 million 100 PRC Renewable energy * 薄雨港能没有深公司 RMB 50.0 million 100 PRC Renewable energy * 薄雨港能没有深淡有限公司 RMB 130.0 million 100 PRC Renewable energy * 潮坊港水有限公司 RMB 130.0 million 100 PRC Renewable energy * 湖坊港市税市港有限公司 RMB 100.0 million 100 PRC Renewable energy * 福川港総投商総浜科技有限公司 RMB 100.0 million 100 PRC Renewable energy * 福川港総投商総浜科技有限公司 RMB 280.0 million 100 PRC Renewable energy * 衛田港蜂智慧総選希網公司 RMB 280.0 million 100 PRC Renewable energy * 衛田港蜂智慧総選希和公司 RMB 283.0 million 100 PRC Renewable energy * 衛田港蜂智慧総選希和公司 RMB 283.0 million 100 PRC Renewable energy * 修済港額市和公司 RMB 100.0 million 100 PRC Renewable energy * 修済港部市港総市和公司 RMB 20.0 million 100 PRC Renewable energy * 修済港部港総市和公司 RMB 20.0 million 100 PRC Renewable energy * 修済港市港総市務認認有限公司 RMB 20.0 million | | | | | |
| 新総源有限公司 薄荷港能技術振興和技有限公司 RMB50.0 million 100 PRC Renewable energy 薄荷港松洗清線消积公司 RMB74.5 million 100 PRC Renewable energy 法が法能技有業総源有限公司 RMB130.0 million 100 PRC Renewable energy 石家荘港能新能源有限公司 RMB130.0 million 100 PRC Renewable energy 「素水法能が新鮮素有限公司 RMB128.0 million 100 PRC Renewable energy "最优港能技育業総源有限公司 RMB128.0 million 100 PRC Renewable energy "最优港能技育業総源有限公司 RMB30.0 million 100 PRC Renewable energy "最优港能技育業能源有限公司 RMB30.0 million 100 PRC Renewable energy "最优港能技育業能源有限公司 RMB30.0 million 100 PRC Renewable energy "最优港能支充能投有限公司 RMB30.0 million 100 PRC Renewable energy 载州線創港華大瓦時投資中心 RMB283.0 million 100 PRC Renewable energy 载州線創港華大瓦時投資中心 RMB283.0 million 100 PRC Renewable energy 载荷線高和技術業業開發區港華 RMB65.0 million 100 PRC Renewable energy "数清離素前線素有限公司 RMB100.0 million 100 PRC Renewable energy "数清離素能源有限公司 RMB100.0 million 100 PRC Renewable energy "数清離素能源有限公司 RMB30.0 million 100 PRC Renewable energy "数清離影素能發表的意有限公司 RMB30.0 million 100 PRC Renewable energy "数消毒能浸渍酸素和投有限公司 RMB30.0 million 100 PRC Renewable energy "数清離影素和限公司 RMB30.0 million 100 PRC Renewable energy "数清離影素和服有限公司 RMB50.0 million 100 PRC Renewable energy "数清離影素和服有限公司 RMB50.0 million 100 PRC Renewable energy "数清池業有限公司 RMB50.0 million 100 PRC Renewable energy "数清社授資本能表能源有限公司 RMB50.0 million 100 PRC Renewable energy "成市港市能源有限公司 RMB50.0 million 100 PRC Renewable energy "成市港市能源有限公司 RMB50.0 million 100 PRC Renewable energy "成市港市能源有限公司 RMB50.0 million 100 PRC Renewable energy "就商港和積減素額和成公司 RMB50.0 million 100 PRC Renewable energy "就商港和積減素額和成公司 RMB50.0 million 100 PRC Renewable energy "就商港和積減素額和成公司 R | | | | | |
| 準備港能投新能源有限公司 薄荷港能投清潔源有限公司RMB50.0 million100PRCRenewable energy*進防港能投清潔源有限公司RMB130.0 million100PRCRenewable energy*進防港能没有繁濃薄有限公司RMB130.0 million100PRCRenewable energy*福州港能投新能源有限公司RMB128.0 million100PRCRenewable energy*福川港能投新能源有限公司RMB128.0 million100PRCRenewable energy*福川港常餐廳源有限公司RMB50.0 million100PRCRenewable energy*南洋港能没有繁態源有限公司RMB50.0 million100PRCRenewable energy*前用港常餐廳源有限公司RMB50.0 million100PRCRenewable energy*蘭電高新技術產業開發區港華RMB50.0 million100PRCRenewable energy*歐濱根公司RMB50.0 million100PRCRenewable energy*歐濱根常和拉希爾公司RMB100.0 million100PRCRenewable energy*遊家港家有限公司RMB100.0 million100PRCRenewable energy*遊臺港能設督驗證源有限公司RMB100.0 million100PRCRenewable energy*遊臺港能設督驗證源有限公司RMB100.0 million100PRCRenewable energy*國法港投營驗證源有限公司RMB10.0 million100PRCRenewable energy*國方治華給設者和服公司RMB10.0 million100PRCRenewable energy*國方治華給設者和限公司RMB10.0 million100PRCRenewable energy*國方治華智慧能源有限公司RMB10.0 million100PRCRenewable energy*國方治華智慧能源有限公司RMB10.0 million100PRCRenewable energy*國方治華智慧影派者和服公司RMB10.0 million <td></td> <td>RMB100.0 million</td> <td>100</td> <td>PRC</td> <td>Renewable energy</td> | | RMB100.0 million | 100 | PRC | Renewable energy |
| 薄南港能没清素能源有限公司RMB74.5 million100PRCRenewable energy* 潮坊港能没清素能源有限公司RMB130.0 million100PRCRenewable energy「福州港能投新能源有限公司RMB100.0 million100PRCRenewable energy* 福州港能投新能源有限公司RMB100.0 million100PRCRenewable energy* 福州港能投新能源有限公司RMB20.0 million100PRCRenewable energy* 潮方能投清素能源有限公司RMB20.0 million100PRCRenewable energy* 潮田港華智慧能源有限公司RMB20.0 million100PRCRenewable energy* 潮信高新技術產業開發還準率RMB20.0 million100PRCRenewable energy* 微層素能沒有限公司RMB20.0 million100PRCRenewable energy* 微層素能沒有限公司RMB50.0 million100PRCRenewable energy* 微声推脱源有限公司RMB10.0 million100PRCRenewable energy* 微声推脱落和技有限公司RMB20.0 million100PRCRenewable energy* 微声推脱影和技術和公司RMB10.0 million100PRCRenewable energy* 微声推能没者能脱离有限公司RMB10.0 million100PRCRenewable energy* 微声推舵算有限公司RMB10.0 million100PRCRenewable energy* 微声推翻指能没有限公司RMB10.0 million100PRCRenewable energy* 微声推翻影源有限公司RMB10.0 million100PRCRenewable energy* 微声推动能源有限公司RMB10.0 million100PRCRenewable energy* 微声推动能源有限公司RMB10.0 million100PRCRenewable energy* 微声推动影响和公司RMB10.0 million100 <td></td> <td>D1/D50.0 ////</td> <td>100</td> <td>22.0</td> <td></td> | | D1/D50.0 //// | 100 | 22.0 | |
| *進防港能没有潔能源有限公司 RMB 130.0 million 100 PRC Renewable energy 石家荘港能新能源有限公司 RMB 100.0 million 100 PRC Renewable energy *福州港能投新能源有限公司 RMB 22.0 million 100 PRC Renewable energy *福川港能投新能源有限公司 RMB 22.0 million 100 PRC Renewable energy *前田港華智慧能源有限公司 RMB 23.0 million 100 PRC Renewable energy *前田港華智慧能源有限公司 RMB 50.0 million 100 PRC Renewable energy **節清離和放棄意案開發區港華 RMB 65.0 million 100 PRC Renewable energy *遊療者服務訪孩術產業開發區港華 RMB 65.0 million 100 PRC Renewable energy *返穿捕藥前能源有限公司 RMB 100.0 million 100 PRC Renewable energy *返穿捕藥が能源有限公司 RMB 10.0 million 100 PRC Renewable energy *返常加速能域部有限公司 RMB 10.0 million 100 PRC Renewable energy *透療推進能設有限公司 RMB 10.0 million 100 PRC Renewable energy *透療推準解放應有限公司 RMB 10.0 million 100 PRC | | | | | 0,7 |
| 石家莊港能新能源有限公司 RMB 100.0 million 100 PRC Renewable energy *福州港能投新能源科技有限公司 RMB 128.0 million 100 PRC Renewable energy *臨沂港能投清素能源有限公司 RMB 20.0 million 100 PRC Renewable energy *蘭清港校斎案能源有限公司 RMB 20.0 million 100 PRC Renewable energy *蘭清新技術產業開發區港埠 RMB 26.0 million 95 PRC Renewable energy *協演清解公司 RMB 20.0 million 100 PRC Renewable energy *協演清解公司 RMB 100.0 million 100 PRC Renewable energy *協演書新技術產業開發區港埠 RMB 20.0 million 100 PRC Renewable energy *協演書業施業有限公司 RMB 100.0 million 100 PRC Renewable energy *協演書能営業施業有限公司 RMB 100.0 million 100 PRC Renewable energy *協演書能設書能設備設備設備公司 RMB 10.0 million 100 PRC Renewable energy *協演書能設備設備設備 RMB 100.0 million 100 PRC Renewable energy *協装書能設備設備設備 RMB 100.0 million 100 PRC Renewable energy *協装書能設備設備設備 RMB 100.0 million 100 | | | | | |
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| * 盛沂港能没清潔能源有限公司 RMB80.0 million 100 PRC Renewable energy * 莆田港華智慧能源有限公司 RMB50.0 million 100 PRC Renewable energy 蘇州綠創港華木瓦時投資中心 RMB23.0 million 95 PRC Renewable energy * 廣層廠新技術臺業開發區港華 RMB50.0 million 100 PRC Renewable energy * 西安港華新能源有限公司 RMB100.0 million 100 PRC Renewable energy * 透露有限公司 RMB100.0 million 100 PRC Renewable energy * 透摩薄擦筋滑板公司 RMB100.0 million 100 PRC Renewable energy * 透摩薄擦筋滑板公司 RMB100.0 million 100 PRC Renewable energy * 透響方能透着能源有限公司 RMB30.0 million 100 PRC Renewable energy * 透響清脆漂有限公司 RMB100.0 million 100 PRC Renewable energy * 透微浩振有限公司 RMB50.0 million 100 PRC Renewable energy * 透微浩振有限公司 RMB100.0 million 100 PRC Renewable energy * 「房力工業有限公司 RMB10.0 million 100 PRC Renewable energ | | | | | Renewable energy |
| * 莆田港華智慧能源有限公司 * 莆田港華智慧能源有限公司 * 南田港車名太時投資中心 RMB50.0 million 95 PRC Renewable energy * 廣陽高新我荷產業開發區港華 RMB65.0 million 100 PRC Renewable energy * 透露高航投荷產業開發區港華 RMB100.0 million 100 PRC Renewable energy * 透穿着原公司 RMB100.0 million 100 PRC Renewable energy * 透穿着原型着電影能源有限公司 RMB100.0 million 100 PRC Renewable energy * 透穿着服箔着服公司 RMB20.0 million 100 PRC Renewable energy * 慶浩葉能源有限公司 RMB30.0 million 100 PRC Renewable energy * 慶浩葉能溶有限公司 RMB30.0 million 100 PRC Renewable energy * 慶浩葉能源有限公司 RMB70.0 million 100 PRC Renewable energy * 慶浩素能源有限公司 RMB100.0 million 100 PRC Renewable energy * 慶浩素能源有限公司 RMB100.0 million 100 PRC Renewable energy * 慶浩素電影源有限公司 RMB100.0 million 100 PRC Renewable energy * 慶浩素座海着能源有限公司 RMB50.0 million 100 PRC Renewable energy * 慶浩素座型着影能源有限公司 RMB100.0 million 100 PRC Renewable energy * 慶浩素座酒着能没有限公司 RMB10.0 million 100 PRC Renewable energy * 慶浩素市着新能源有限公司 RMB10.0 million 100 PRC Renewable energy * 慶浩素市着新能源有限公司 RMB10.0 million <l< td=""><td></td><td>RMB128.0 million</td><td>100</td><td>PRC</td><td>Renewable energy</td></l<> | | RMB128.0 million | 100 | PRC | Renewable energy |
| | | RMB80.0 million | 100 | PRC | Renewable energy |
| ** 黄陽高新技術產業開發區港華 能源有限公司 RMB 65.0 million 100 PRC Renewable energy * 西安港華新能源有限公司 RMB 100.0 million 100 PRC Renewable energy * 遼寧港廠港整整能源有限公司 RMB 80.0 million 100 PRC Renewable energy * 遼寧港能智慧能源有限公司 RMB 100.0 million 100 PRC Renewable energy * 遼寧港能智慧能源有限公司 RMB 70.0 million 100 PRC Renewable energy · 鄭州港能清潔能源有限公司 RMB 70.0 million 100 PRC Renewable energy · 鄭州港能清潔能源有限公司 RMB 70.0 million 100 PRC Renewable energy · · · · · · · · · · · · · · · · · · · | | RMB50.0 million | 100 | PRC | Renewable energy |
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| ·遼寧撫順港能智慧能源有限公司RMB80.0 million100PRCRenewable energy·遼寧港能智慧能源有限公司RMB100.0 million100PRCRenewable energy·鄭州港能清潔能源有限公司RMB38.0 million100PRCRenewable energy·鄭州港能清潔能源有限公司RMB70.0 million90PRCRenewable energy·鐵嶺港能投智慧能源有限公司RMB150.0 million100PRCRenewable energy·鐵嶺港能投智慧能源有限公司RMB100.0 million100PRCRenewable energy·國方港華智慧能源有限公司RMB100.0 million100PRCRenewable energy·歐西港華建能電力工程有限公司RMB100.0 million100PRCRenewable energy·陝西港華建能電力工程有限公司RMB100.0 million100PRCRenewable energy·歐古港華蒙都能源有限公司RMB50.0 million100PRCRenewable energy·歐古港市港華新能源有限公司RMB100.0 million100PRCRenewable energy·歐古島市萊亞诺撒派有限公司RMB50.0 million100PRCRenewable energy·蒙斎市港華新能源有限公司RMB100.0 million100PRCRenewable energy·蒙嶺市港華新能源有限公司RMB100.0 million100PRCRenewable energy·蒙嶺山港華智慧能源有限公司RMB0.0 million100PRCRenewable energy·蒙山港華智慧能源有限公司RMB0.0 million100PRCRenewable energy·蒙山港華智慧能源有限公司RMB0.0 million100PRCRenewable energy·濟齊哈蘭港能投智慧能源有限公司RMB0.0 million100PRCRenewable energy·濟齊哈蘭港能投雪慧能源有限公司RMB50.0 million100PRCRenewable energy·濟濟哈蘭港部旅行限公司RMB50.0 mil | | | | | |
| *速寧港能智慧能源科技有限公司RMB100.0 million100PRCRenewable energy*鄭州港能清潔能源有限公司RMB38.0 million100PRCRenewable energy銅陵港華綜合智慧能源有限公司RMB70.0 million90PRCRenewable energy*鐵嶺港能投智慧能源有限公司RMB150.0 million100PRCRenewable energy*「黃沙港華智慧能源有限公司RMB100.0 million100PRCRenewable energy*「廣方港華智慧能源有限公司RMB100.0 million100PRCRenewable energy*「廣方港華智慧新能源有限公司RMB50.0 million100PRCRenewable energy*「陝西港華智慧新能源有限公司RMB50.0 million100PRCRenewable energy*「陝西港華智慧能源有限公司RMB50.0 million100PRCRenewable energy*「香島市萊西港能清潔能源有限公司RMB140.0 million100PRCRenewable energy*「青島市萊西港能濟育限公司RMB10.0 million100PRCRenewable energy*「青島市和國港能演有限公司RMB10.0 million100PRCRenewable energy*「青島市和萬都都主都高有限公司RMB10.0 million100PRCRenewable energy*「素報山市博望區港華智慧能源有限公司RMB7.0 million100PRCRenewable energy*「黃山港華智慧能源有限公司RMB60.0 million100PRCRenewable energy*「黄山港華智慧能源有限公司RMB50.0 million100PRCRenewable energy*「黃山港華智慧能源有限公司RMB50.0 million100PRCRenewable energy*「黄山港華智慧能源有限公司RMB50.0 million100PRCRenewable energy*「黄山港華智慧能源有限公司RMB50.0 million100PRCRenewable energy*「黄山港華智慧能派有限公司 <td></td> <td></td> <td></td> <td></td> <td></td> | | | | | |
| *鄭州港能清潔能源有限公司RMB38.0 million100PRCRenewable energy網陵港華綜合智慧能源有限公司RMB70.0 million90PRCRenewable energy*鐵嶺港能投智慧能源有限公司RMB150.0 million100PRCRenewable energy*長沙港華智慧能源有限公司RMB100.0 million100PRCRenewable energy*原丁市港華新能源有限公司RMB50.0 million100PRCRenewable energy*原丁市港華新能源有限公司RMB50.0 million100PRCRenewable energy*陝西港華智慧新能源有限公司RMB50.0 million100PRCRenewable energy*陝西港華智慧能源有限公司RMB50.0 million100PRCRenewable energy*「青島市萊西港能清潔能源有限公司RMB140.0 million100PRCRenewable energy** <tr< td=""><td></td><td></td><td></td><td></td><td>57</td></tr<> | | | | | 57 |
| 網陵港華綜合智慧能源有限公司RMB70.0 million90PRCRenewable energy• 鐵嶺港能投智慧能源有限公司RMB150.0 million100PRCRenewable energy• 長沙港華智慧能源有限公司RMB100.0 million100PRCRenewable energy• 原沙港華智慧能源有限公司RMB50.0 million100PRCRenewable energy• 陳西港華建能電力工程有限公司RMB50.0 million100PRCRenewable energy• 陳西港華建能電力工程有限公司RMB100.0 million100PRCRenewable energy• 陳西港華智慧新能源有限公司RMB50.0 million100PRCRenewable energy• 陳西港華智慧能源有限公司RMB50.0 million100PRCRenewable energy• 「青島市萊西港能渍有限公司RMB50.0 million100PRCRenewable energy• * 章蓋市港華新能源有限公司RMB10.0 million100PRCRenewable energy• * 章齋哈爾港能沒有限公司RMB10.0 million100PRCRenewable energy• * 章齊哈爾港能沒有限公司RMB10.0 million100PRCRenewable energy• * 章齊哈爾港能沒智慧能源有限公司RMB10.0 million100PRCRenewable energy• * 章齊哈爾港能沒智慧能源有限公司RMB10.0 million100PRCRenewable energy• * 章齊哈爾港能沒智慧能源有限公司RMB20.0 million100PRCRenewable energy• * * * * * * * * * * * * * * * * * * * | | | | | Renewable energy |
| + 鐵嶺港能投智慧能源有限公司RMB 150.0 million100PRCRenewable energy• 長沙港華智慧能源有限公司RMB 100.0 million100PRCRenewable energy• 開封市港華新能源有限公司RMB 50.0 million100PRCRenewable energy• 陝西港華建能電力工程有限公司RMB 100.0 million100PRCRenewable energy• 陝西港華望新能源有限公司RMB 50.0 million100PRCRenewable energy• 陝西港華智慧新能源有限公司RMB 50.0 million100PRCRenewable energy• 「青島市萊西港能濤業能源有限公司RMB 140.0 million100PRCRenewable energy• 「青島市萊西港能濤業能源有限公司RMB 140.0 million100PRCRenewable energy• 「青島市萊西港能濤案能源有限公司RMB 10.0 million100PRCRenewable energy• 「青島市萊西港能濤案都須用公司RMB 10.0 million100PRCRenewable energy• 「青島市港投資素激能源有限公司RMB 10.0 million100PRCRenewable energy• 「青島市港能投清潔能源有限公司RMB 7.0 million100PRCRenewable energy• 「黃山港華智慧能源有限公司RMB 10.0 million100PRCRenewable energy• 「黄山浩華智慧能源有限公司RMB 50.0 million100PRCRenewable energy• • * 第四帝協港能投智慧能源有限公司RMB 50.0 million100PRCRenewable energy• * * * * * * * * * * * * * * * * * * * | | | | | Renewable energy |
| 1長沙港華智慧能源有限公司RMB100.0 million100PRCRenewable energy1開封市港華新能源有限公司RMB50.0 million100PRCRenewable energy1陳西港華建能電力工程有限公司RMB100.0 million100PRCRenewable energy1陳西港華智慧新能源有限公司RMB50.0 million100PRCRenewable energy1陳西港華智慧新能源有限公司RMB50.0 million100PRCRenewable energy1「formerly known as 陝西港華匯達 </td <td>銅陵港華綜合智慧能源有限公司</td> <td>RMB70.0 million</td> <td>90</td> <td>PRC</td> <td>Renewable energy</td> | 銅陵港華綜合智慧能源有限公司 | RMB70.0 million | 90 | PRC | Renewable energy |
| ** 開封市港華新能源有限公司RMB50.0 million100PRCRenewable energy* 陝西港華建能電力工程有限公司RMB100.0 million100PRCRenewable energy* 陝西港華智慧新能源有限公司RMB50.0 million100PRCRenewable energy* 「「「merly known as 陝西港華匯達 智慧能源有限公司)100PRCRenewable energy* 青島市萊西港能清潔能源有限公司RMB140.0 million100PRCRenewable energy* 青島市萊西港能清潔能源有限公司RMB140.0 million100PRCRenewable energy* 青島港市港市業高和報新能源有限公司RMB100.0 million100PRCRenewable energy* 電製市港華新能源有限公司RMB100.0 million100PRCRenewable energy* 「「「市博望區港華智慧能源有限公司RMB7.0 million100PRCRenewable energy* 「「「市博望區港華智慧能源有限公司RMB60.0 million100PRCRenewable energy* 「「「」」」」* 「「」」」」* RMB60.0 million100PRCRenewable energy* 「「」」」」* RMB50.0 million100PRCRenewable energy* 「「」」」* RMB50.0 million100PRCRenewable energy* 「」」* 「」」* RMB50.0 million100PRCRenewable energy* 「」」* 「」」* RMB20.0 million100PR | +鐵嶺港能投智慧能源有限公司 | RMB150.0 million | 100 | PRC | Renewable energy |
| *陝西港華建能電力工程有限公司RMB 100.0 million100PRCRenewable energy*陝西港華智慧新能源有限公司RMB50.0 million100PRCRenewable energy(formerly known as 陝西港華匯達 智慧能源有限公司)RMB140.0 million100PRCRenewable energy* 青島市萊西港能清潔能源有限公司RMB140.0 million100PRCRenewable energy* 青島市萊西港能清潔能源有限公司RMB50.0 million100PRCRenewable energy* 青島市萊西港能清潔能源有限公司RMB50.0 million100PRCRenewable energy* 電義市港華新能源有限公司RMB100.0 million100PRCRenewable energy* 「素鞍山市博望區港華智慧能源有限公司RMB60.0 million100PRCRenewable energy* 「黄齊哈爾港能投智慧能源有限公司RMB100.0 million100PRCRenewable energy* 「電力准能投清潔能源有限公司RMB50.0 million100PRCRenewable energy* 「新游·清潔能源有限公司RMB50.0 million100PRCRenewable energy* 「市港能投清潔能源有限公司RMB50.0 million100PRCRenewable energy* 「市港能投清潔能源有限公司RMB50.0 million100PRCRenewable energy* 「離城港能投光伏發電有限公司RMB60.0 million100PRCRenewable energy* 「市城港能投光伏發電有限公司RMB60.0 million100PRCRenewable energy* 「市城港能投光伏發電有限公司RMB189.0 million100PRCRenewable energy | 1長沙港華智慧能源有限公司 | RMB100.0 million | 100 | PRC | Renewable energy |
| *陝西港華智慧新能源有限公司 (formerly known as 陝西港華匯達 智慧能源有限公司)RMB50.0 million100PRCRenewable energy*青島市萊西港能清潔能源有限公司RMB140.0 million100PRCRenewable energy*青島市萊西港能清潔能源有限公司RMB50.0 million100PRCRenewable energy**青島港能投清潔能源有限公司RMB50.0 million100PRCRenewable energy**素市港華新能源有限公司RMB7.0 million100PRCRenewable energy*基嵌山市博望區港華智慧能源有限公司RMB7.0 million100PRCRenewable energy**黃齊哈爾港能投智慧能源有限公司RMB60.0 million100PRCRenewable energy**蕾齊哈爾港能投智慧能源有限公司RMB50.0 million100PRCRenewable energy**離官慧能源有限公司RMB50.0 million100PRCRenewable energy**節城港能投音潔能源有限公司RMB60.0 million100PRCRenewable energy**離在影響有限公司RMB60.0 million100PRCRenewable energy**静城港能投光伏發電有限公司RMB60.0 million100PRCRenewable energy**静城港能投光伏發電有限公司RMB60.0 million100PRCRenewable energy**静城港能投光伏發電有限公司RMB60.0 million100PRCRenewable energy**静城港能投光伏發電有限公司RMB60.0 million100PRCRenewable energy**静城港能投光伏發電有限公司RMB189.0 million100PRCRenewable energy | 11 開封市港華新能源有限公司 | RMB50.0 million | 100 | PRC | Renewable energy |
| (formerly known as 陝西港華匯達 智慧能源有限公司)RMB 140.0 million100PRCRenewable energy* 青島市萊西港能清潔能源有限公司RMB 50.0 million100PRCRenewable energy* 韋島港能没清潔能源有限公司RMB 50.0 million100PRCRenewable energy* 鞏義市港華新能源有限公司RMB 7.0 million100PRCRenewable energy* 馬鞍山市博望區港華智慧能源有限公司RMB 7.0 million100PRCRenewable energy* 黃齊哈爾港能投智慧能源有限公司RMB 60.0 million100PRCRenewable energy* 查齊哈爾港能投智慧能源有限公司RMB 50.0 million100PRCRenewable energy* 離口港能投清潔能源有限公司RMB 50.0 million100PRCRenewable energy* 離城港能投光伏發電有限公司RMB 60.0 million100PRCRenewable energy* 聊城港能投光伏發電有限公司RMB 60.0 million100PRCRenewable energy* 離城 200.0 million100PRCRenewable energy* 離城 200.0 million100PRCRenewable energy* 離城 200.0 million100PRCRenewable energy* 離城 200.0 million100PRCRenewable energy* 推動 200.0 million100PRCRenewable energy* 上台 (深圳) 碳資產運營有限公司RMB 60.0 million100PRCRenewable energy | ⁺ <i>陝西港華建能電力工程有限公司</i> | RMB100.0 million | 100 | PRC | Renewable energy |
| 智慧能源有限公司)* 青島市萊西港能清潔能源有限公司RMB140.0 million100PRCRenewable energy* 青島市萊西港能清潔能源有限公司RMB50.0 million100PRCRenewable energy* 鞏義市港華新能源有限公司RMB100.0 million100PRCRenewable energy* 鞏義市港華新能源有限公司RMB7.0 million100PRCRenewable energy* 馬鞍山市博望區港華智慧能源有限公司RMB7.0 million100PRCRenewable energy* 「黃如浩華智慧能源有限公司RMB60.0 million100PRCRenewable energy* 齊齊哈爾港能投智慧能源有限公司RMB50.0 million100PRCRenewable energy* 離口港能投清潔能源有限公司RMB50.0 million100PRCRenewable energy* 離城港能投光伏發電有限公司RMB60.0 million100PRCRenewable energy* 聊城港能投光伏發電有限公司RMB60.0 million100PRCRenewable energy* 謝城港能投光伏發電有限公司RMB60.0 million100PRCRenewable energy* 謝城港能投光伏發電有限公司RMB60.0 million100PRCRenewable energy* 推頓(深圳) 碳資產運營有限公司RMB189.0 million100PRCRenewable energy | ⁺ <i>陝西港華智慧新能源有限公司</i> | RMB50.0 million | 100 | PRC | Renewable energy |
| * 青島市萊西港能清潔能源有限公司RMB 140.0 million100PRCRenewable energy** 青島市萊西港能清潔能源有限公司RMB 50.0 million100PRCRenewable energy* 鞏義市港華新能源有限公司RMB 100.0 million100PRCRenewable energy* 零義市港華新能源有限公司RMB 7.0 million100PRCRenewable energy* 馬鞍山市博望區港華智慧能源有限公司RMB 7.0 million100PRCRenewable energy* 香齊哈爾港能投智慧能源有限公司RMB 60.0 million100PRCRenewable energy* 查齊哈爾港能投智慧能源有限公司RMB 50.0 million100PRCRenewable energy* 離口港能投清潔能源有限公司RMB 50.0 million100PRCRenewable energy* 離城港能投光伏發電有限公司RMB 60.0 million100PRCRenewable energy* 離城港能投光伏發電有限公司RMB 60.0 million100PRCRenewable energy* 離城港能投光伏發電有限公司RMB 80.0 million100PRCRenewable energy* 離城港能投光伏發電有限公司RMB 80.0 million100PRCRenewable energy* 離城港能投光伏發電有限公司RMB 189.0 million100PRCRenewable energy | | | | | |
| *** 青島港能投清潔能源有限公司RMB50.0 million100PRCRenewable energy* 鞏義市港華新能源有限公司RMB100.0 million100PRCRenewable energy* 素較山市博望區港華智慧能源有限公司RMB7.0 million100PRCRenewable energy** 黃政山市博望區港華智慧能源有限公司RMB60.0 million100PRCRenewable energy** 黃齊哈爾港能投智慧能源有限公司RMB100.0 million100PRCRenewable energy** 齊齊哈爾港能投智慧能源有限公司RMB50.0 million100PRCRenewable energy** 齋廖浩華智慧能源有限公司RMB50.0 million100PRCRenewable energy** 聊城港能投光伏發電有限公司RMB60.0 million100PRCRenewable energy* 聯城港能投光伏發電有限公司RMB60.0 million100PRCRenewable energy* 撒華(深圳) 碳資產運營有限公司RMB189.0 million100PRCRenewable energy | , | | | | |
| * 鞏義市港華新能源有限公司RMB100.0 million100PRCRenewable energy* 馬鞍山市博望區港華智慧能源有限公司RMB7.0 million100PRCRenewable energy* 黃山港華智慧能源有限公司RMB60.0 million100PRCRenewable energy* 齊齊哈爾港能投智慧能源有限公司RMB100.0 million100PRCRenewable energy* 查齊哈爾港能投智慧能源有限公司RMB50.0 million100PRCRenewable energy* 節齊浩華智慧能源有限公司RMB50.0 million100PRCRenewable energy* 節城港能投光伏發電有限公司RMB60.0 million100PRCRenewable energy* 聊城港能投光伏發電有限公司RMB60.0 million100PRCRenewable energy* 撒頓(深圳) 碳資產運營有限公司RMB189.0 million100PRCRenewable energy | | | | | Renewable energy |
| * 馬鞍山市博望區港華智慧能源有限公司 RMB7.0 million 100 PRC Renewable energy ** 黃山港華智慧能源有限公司 RMB60.0 million 100 PRC Renewable energy ** 黃四港華智慧能源有限公司 RMB100.0 million 100 PRC Renewable energy * 齊齊哈爾港能投智慧能源有限公司 RMB50.0 million 100 PRC Renewable energy *1 龍口港能投清潔能源有限公司 RMB50.0 million 100 PRC Renewable energy * 静城港能投光伏發電有限公司 RMB60.0 million 100 PRC Renewable energy * 聊城港能投光伏發電有限公司 RMB60.0 million 100 PRC Renewable energy * 撒城港能投光伏發電有限公司 RMB60.0 million 100 PRC Renewable energy * 撒城港能投光伏發電有限公司 RMB189.0 million 100 PRC Renewable energy | | | | | |
| ** 黃山港華智慧能源有限公司 RMB60.0 million 100 PRC Renewable energy ** 齊齊哈爾港能投智慧能源有限公司 RMB100.0 million 100 PRC Renewable energy ** 齊齊哈爾港能投智慧能源有限公司 RMB50.0 million 100 PRC Renewable energy ** 龍口港能投清潔能源有限公司 RMB50.0 million 100 PRC Renewable energy ** 聯城港能投光伏發電有限公司 RMB60.0 million 100 PRC Renewable energy * 聯城港能投光伏發電有限公司 RMB60.0 million 100 PRC Renewable energy * 撒頓(深圳)碳資產運營有限公司 RMB189.0 million 100 PRC Renewable energy | | | | | Renewable energy |
| * 齊齊哈爾港能投智慧能源有限公司 RMB 100.0 million 100 PRC Renewable energy *1 龍口港能投清潔能源有限公司 RMB 50.0 million 100 PRC Renewable energy * 齋寧港華智慧能源有限公司 RMB 200.0 million 85 PRC Renewable energy * 聊城港能投光伏發電有限公司 RMB 60.0 million 100 PRC Renewable energy * 聊城港能投光伏發電有限公司 RMB 189.0 million 100 PRC Renewable energy | | | | | Renewable energy |
| **:龍口港能投清潔能源有限公司 RMB50.0 million 100 PRC Renewable energy 濟寧港華智慧能源有限公司 RMB200.0 million 85 PRC Renewable energy * 聊城港能投光伏發電有限公司 RMB60.0 million 100 PRC Renewable energy * 聊城港能投光伏發電有限公司 RMB60.0 million 100 PRC Renewable energy * 港華(深圳)碳資產運營有限公司 RMB189.0 million 100 PRC Renewable energy | | RMB60.0 million | 100 | PRC | Renewable energy |
| 濟寧港華智慧能源有限公司 RMB200.0 million 85 PRC Renewable energy * 聊城港能投光伏發電有限公司 RMB60.0 million 100 PRC Renewable energy * 港華(深圳)碳資產運營有限公司 RMB189.0 million 100 PRC Renewable energy | * <i>齊齊哈爾港能投智慧能源有限公司</i> | RMB100.0 million | 100 | PRC | Renewable energy |
| +聊城港能投光伏發電有限公司 RMB60.0 million 100 PRC Renewable energy +港華(深圳)碳資產運營有限公司 RMB189.0 million 100 PRC Renewable energy | | RMB50.0 million | 100 | PRC | Renewable energy |
| *港華(深圳)碳資產運營有限公司 RMB189.0 million 100 PRC Renewable energy | 濟寧港華智慧能源有限公司 | RMB200.0 million | 85 | PRC | Renewable energy |
| | *聊城港能投光伏發電有限公司 | RMB60.0 million | 100 | PRC | Renewable energy |
| 四川港華合縱能源有限公司 RMB230.0 million 98.8 PRC Upstream natural gas project | *港華(深圳)碳資產運營有限公司 | RMB189.0 million | 100 | PRC | Renewable energy |
| | 四川港華合縱能源有限公司 | RMB230.0 million | 98.8 | PRC | Upstream natural gas project |

^t Wholly foreign-owned enterprises

The following is a list of the principal subsidiaries as at 31st December 2023: (Continued)

| Name | Issued share capital/ Registered capital | Percentage of issued/ registered capital held | Place of incorporation/ operation | Principal activity |
|---|---|--|---|--|
| | | | | |
| Gas, water, renewable energy and r | elated businesses | in the Chir | iese mainland (Contin | nued) |
| The following subsidiaries engaged in ga | s, renewable energy a | and related I | ousinesses are held by | Towngas Smart Energy and the |
| respective equity interest held by Towng | as Smart Energy is sh | own accordi | ngly. (Continued) | |
| Heilongjiang Hong Kong & China Lianfu New Energy Company Limited | RMB13.0 million | 55 | PRC | Vehicle gas refilling stations |
| ⁺ Qiqihar Xingqixiang Gas Company Limited | RMB60.0 million | 100 | PRC | Vehicle gas refilling stations |
| New Energy businesses | | | | |
| ECO Aviation Fuel Development Limited | HK\$2 | 100 | Hong Kong | Aviation fuel facility |
| ECO Aviation Fuel Services Limited | HK\$10,000 | 100 | Hong Kong | Aviation fuel facility |
| Inner Mongolia ECO Coal Chemical Technology Company Limited | RMB3,493.9 million | 100 | PRC | Chemical business |
| *內蒙古科建煤炭有限責任公司 | RMB486.0 million | 100 | PRC | Coal related business |
| 易高清潔能源管理服務(西安)有限公司 | RMB9.2 million | 100 | PRC | Consultancy service |
| *易高新能源工程管理服務(深圳) 有限公司 | RMB15.0 million | 100 | PRC | Consultancy service |
| ⁺ ECO Environmental Energy Investments Limited | US\$100.0 million | 100 | PRC | Investment holding |
| ⁺ Yi An (Inner Mongolia) Holding Co. Ltd. | US\$238.2 million | 100 | PRC | Investment holding |
| 山東嘉祥易隆港務有限公司 | RMB523.2 million | 96 | PRC | Logistics business |
| ECO Orient Resources (Thailand) Ltd. | THB425.0 million | 100 | Thailand | Oil business |
| ⁺ ECO Services Management Company Limited | RMB80.0 million | 100 | PRC | Project management |
| Other businesses | | | | |
| Climate-Tech Energy Global Consultancy Limited | HK\$100 | 100 | Hong Kong | ESG consultancy services |
| [#] P-Tech Engineering Company Limited | HK\$2 | 100 | Hong Kong | Engineering and related businesses |
| U-Tech Engineering Company Limited | HK\$22.2 million | 100 | Hong Kong | Engineering and related businesses |
| M-Tech Instrument (Hong Kong) Limited | HK\$100 | 100 | Hong Kong | Gas meter and related businesse |
| †卓度計量技術(深圳)有限公司 | RMB109.0 million | 100 | PRC | Gas meter and related businesse |
| G-Tech Piping Company Limited | HK\$100 | 100 | Hong Kong | PE piping system business |
| *卓通管道系統(中山)有限公司 | RMB41.0 million | 100 | PRC | PE piping system business |
| Starmax Assets Limited | HK\$90.0 million | 100 | British Virgin Islands/ Hong Kong | Property development |
| *珠海卓鋭高科信息技術有限公司 | RMB7.0 million | 100 | PRC | System development & consultancy services |
| 卓鋭智高(武漢)科技有限公司 | RMB51.2 million | 100 | PRC | System development & consultancy services |

⁺ Wholly foreign-owned enterprises

[#] Direct subsidiaries of the Company

The following is a list of the principal subsidiaries as at 31st December 2023: (Continued)

| Name | Issued share capital/ Registered capital | Percentage of issued/ registered capital held | Place of incorporation/ operation | Principal activity |
|---|---|--|---|-----------------------------|
| | | | | |
| Other businesses (Continued) | | | | |
| HDC Data Centre Limited | HK\$100 | 100 | Hong Kong | Telecommunications business |
| TGT China Cloud Data Services (Harbin) Co., Ltd. | RMB161.0 million | 92.2 | PRC | Telecommunications business |
| Towngas Chibo Data Service (Jinan) Co., Ltd. | RMB249.0 million | 93.6 | PRC | Telecommunications business |
| ⁺ Towngas Telecom (Fengxian) Company Limited | RMB7.5 million | 100 | PRC | Telecommunications business |
| ⁺ Towngas Telecom (Peixian) Co., Ltd. | RMB9.0 million | 100 | PRC | Telecommunications business |
| Towngas Telecom (Shandong) Company Limited | RMB40.0 million | 90.1 | PRC | Telecommunications business |
| ⁺ Towngas Telecommunications (Shenzhen) Limited | RMB6.0 million | 100 | PRC | Telecommunications business |
| Towngas Telecommunications Fixed Network Limited | HK\$35.0 million | 100 | Hong Kong | Telecommunications business |
| 北京馳波名氣通數據服務有限公司 | RMB9.0 million | 100 | PRC | Telecommunications business |
| *大連名氣通數據服務有限公司 | RMB173.0 million | 100 | PRC | Telecommunications business |
| 東莞名氣通數據服務有限公司 | RMB178.0 million | 82 | PRC | Telecommunications business |
| 萊陽名氣通電訊有限公司 | US\$1.6 million | 90 | PRC | Telecommunications business |
| *名氣通網絡(深圳)有限公司 | RMB293.0 million | 100 | PRC | Telecommunications business |
| 卓明信息(深圳)有限公司 | RMB49.0 million | 100 | PRC | Telecommunications business |
| Financing & securities investments | | | | |
| C-Tech (Finance) Limited | HK\$100 | 100 | Hong Kong | Financing |
| # Eagle Legend International Limited | HK\$100 | 100 | Hong Kong | Financing |
| # HKCG (Finance) Limited | HK\$100 | 100 | Hong Kong | Financing |
| Hong Kong and China Energy (Finance) Limited | HK\$100 | 100 | Hong Kong | Financing |
| Hong Kong and China Power (Finance) Limited | HK\$100 | 100 | Hong Kong | Financing |
| [#] Towngas (Finance) Limited | HK\$100 | 100 | British Virgin Islands | Financing |
| Barnaby Assets Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Securities investment |
| # China Guide Resources Limited | HK\$100 | 100 | Hong Kong | Securities investment |
| Danetop Services Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Securities investment |
| Investstar Limited | HK\$100 | 100 | Hong Kong | Securities investment |
| Superfun Enterprises Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Securities investment |
| Upwind International Limited | US\$1 | 100 | | Securities investment |

⁺ Wholly foreign-owned enterprises

Direct subsidiaries of the Company

The following is a list of the principal subsidiaries as at 31st December 2023: (Continued)

| Name | lssued share capital/ Registered capital | Percentage of issued/ registered capital held | Place of incorporation/ operation | Principal activity |
|--|---|--|---|--------------------------------|
| | | | | |
| Financing & securities investments | (Continued) | | | |
| The following subsidiaries engaged in fin | ancing & securities in | vestments ar | e held by Towngas Sn | nart Energy and the respective |
| equity interest held by Towngas Smart Er | nergy is shown accord | dingly. | | |
| TCCL (Finance) Limited | HK\$1 | 100 | Hong Kong | Financing |
| TCCL (Project Finance) Limited | НК\$100 | 100 | Hong Kong | Financing |
| Investment holding | | | | |
| Apex Time Holdings Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| ¹ Brilliant Shine Ventures Limited | US\$1 | 100 | British Virgin Islands | Investment holding |
| C-Tech Laundry (0003) Investment Company Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| ECO Advanced Carbon Materials Company Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| ECO Coal Chemical Technology (Inner Mongolia) Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| ECO Environmental Energy (China) Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| ECO Environmental Investments Limited | НК\$2 | 100 | Hong Kong | Investment holding |
| ECO Natural Gas (China) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| ECO Natural Gas (Xian) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| ECO Orient Energy (Thailand) Ltd. | US\$12,000 | 100 | Bermuda | Investment holding |
| #1 Eminent Power Enterprises Limited | US\$1 | 100 | British Virgin Islands | Investment holding |
| ¹ Excel Creation Investments Limited | US\$1 | 100 | British Virgin Islands | Investment holding |
| Fanico Investments Limited | HK\$1 | 100 | Hong Kong | Investment holding |
| G-Tech Piping Technologies Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| Hong Kong & China Gas (Anhui) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Gas (Changzhou) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Gas (Chaozhou) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Gas (China) Limited | HK\$10,000 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Gas (Danyang) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Gas (Fengcheng) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Gas (Guangzhou) Limited | HK\$1,000 | 100 | British Virgin Islands/ Hong Kong | Investment holding |

¹ Newly formed during the year

[#] Direct subsidiaries of the Company

The following is a list of the principal subsidiaries as at 31st December 2023: (Continued)

| Name | lssued share capital/ Registered capital | Percentage of issued/ registered capital held | Place of incorporation/ operation | Principal activity |
|--|---|--|---|--------------------|
| | | | | |
| Investment holding (Continued) | | | | |
| Hong Kong & China Gas (Hebei) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Gas (Jilin Province) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Gas (Jinan) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Gas (Jintan) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Gas (Nanjing) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Gas (Panyu) Limited | HK\$1,000 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Gas (Suzhou) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Gas (Taizhou) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Gas (Wuhan) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Gas (Wujiang) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Gas (Xuzhou) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Gas (Yixing) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Gas (Zhangjiagang) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Gas (Zhongshan) Limited | HK\$1,000 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Water (Suzhou) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Water (Wujiang) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Water Limited (carrying on business in Hong Kong as Hua Yan Water (China) Limited) | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong and China Energy Holdings Company Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| Hong Kong and China Energy Investment Holdings Company Limited | US\$1 | 100 | British Virgin Islands | Investment holding |
| Hong Kong and China Environmental Holdings Company Limited | НК\$100 | 100 | Hong Kong | Investment holding |

The following is a list of the principal subsidiaries as at 31st December 2023: (Continued)

| Name | lssued share capital/ Registered capital | Percentage of issued/ registered capital held | Place of incorporation/ operation | Principal activity |
|--|---|--|---|--------------------|
| Name | Registered Capital | capital field | operation | |
| Investment holding (Continued) | | | | |
| Hong Kong and China Gas (Hainan) Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| Hong Kong and China Gas (Jiangsu) Agricultural Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| Hong Kong and China Gas (Jiangxi) Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| Hong Kong and China Gas (Jingxian) Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| Hong Kong and China Gas (Qianhai) Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| Hong Kong and China Gas (Suxiang) Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| Hong Kong and China Gas (Tangshan) Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| Hong Kong and China Gas (Xinmi) Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| Hong Kong and China Gas (Zhangshu) Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| Hong Kong and China Gas (Zhengzhou) Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| Hong Kong and China Power Holdings Company Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| Hong Kong and China Power Investment Holdings Company Limited | US\$1 | 100 | British Virgin Islands | Investment holding |
| Hong Kong and China Water (Anhui Jiangbei) Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| Hong Kong and China Water (Maanshan) Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| Meter Technologies Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| M-Tech Instrument Corporation (Holding) Limited | HK\$119 | 100 | Hong Kong | Investment holding |
| [#] Premier Century Investments Limited | HK\$14.0 million | 100 | Hong Kong | Investment holding |
| Sky Global Limited (carrying on business in Hong Kong as Hong Kong & China Gas (Jilin Gas) Limited) | US\$100 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| TGT BROADBANDgo Company Limited | US\$1 | 100 | British Virgin Islands | Investment holding |
| TGT Destic Company Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| TGT Fengxian Company Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| TGT Harbin Company Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| TGT Laiyang Company Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| TGT Peixian Company Limited | HK\$100 | 100 | Hong Kong | Investment holding |

[#] Direct subsidiaries of the Company

The following is a list of the principal subsidiaries as at 31st December 2023: (Continued)

| Name | lssued share capital/ Registered capital | Percentage of issued/ registered capital held | Place of incorporation/ operation | Principal activity | | | | | |
|---|---|--|---|--------------------|--|--|--|--|--|
| | | | | | | | | | |
| Investment holding (Continued) | | | | | | | | | |
| TGT Shanghai Data Services Company Limited | HK\$100 | 100 | Hong Kong | Investment holding | | | | | |
| TGT Shenzhen Data Services Company Limited | HK\$100 | 100 | Hong Kong | Investment holding | | | | | |
| TGT Songshanhu Company Limited | HK\$100 | 100 | Hong Kong | Investment holding | | | | | |
| TGT TGgo Company Limited | US\$1 | 100 | British Virgin Islands | Investment holding | | | | | |
| Towngas Global Net Limited | HK\$0.2 | 100 | Cayman Islands/ Hong Kong | Investment holding | | | | | |
| # Towngas International Company Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding | | | | | |
| # Towngas Investment Company Limited | HK\$2 | 100 | Hong Kong | Investment holding | | | | | |
| ¹ Towngas Lifestyle (Hong Kong) Company Limited | HK\$100 | 100 | Hong Kong | Investment holding | | | | | |
| ¹ Towngas Lifestyle Holding Company Limited | US\$1 | 100 | Cayman Islands | Investment holding | | | | | |
| Towngas Lifestyle Holding Company Limited | HK\$100 | 100 | Hong Kong | Investment holding | | | | | |
| Towngas Renewable Energy Company Limited | US\$1 | 100 | British Virgin Islands | Investment holding | | | | | |
| # Towngas Smart Energy Company Limited | US\$1 | 100 | British Virgin Islands | Investment holding | | | | | |
| * Towngas Smart Energy Company Limited | 3,354,500,581 shares of HK\$0.1 each | 67.2 | Cayman Islands/ Hong Kong | Investment holding | | | | | |
| Towngas Telecommunications (China) Limited | US\$1 | 100 | British Virgin Islands | Investment holding | | | | | |
| Towngas Telecommunications Company Limited | HK\$100 | 100 | Hong Kong | Investment holding | | | | | |
| The following subsidiaries engaged in investment holding are held by Towngas Smart Energy and the respective equity interest held by Towngas Smart Energy is shown accordingly. | | | | | | | | | |
| Chao Sheng Investments Limited | HK\$100 | 100 | Hong Kong | Investment holding | | | | | |
| Hong Kong & China Gas (Anqing) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | - | | | | | |
| Hong Kong and China Gas (Dalian) Limited | HK\$100 | 100 | Hong Kong | Investment holding | | | | | |
| Hong Kong & China Gas (Hangzhou) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding | | | | | |
| Hong Kong & China Gas (Huzhou) | US\$1 | 100 | British Virgin Islands/ | Investment holding | | | | | |

Hong Kong

Direct subsidiaries of the Company

¹ Newly formed during the year

Limited

* Listed on The Stock Exchange of Hong Kong Limited

The following is a list of the principal subsidiaries as at 31st December 2023: (Continued)

| | Issued share capital/ | Percentage of issued/ registered | Place of incorporation/ | |
|--|-----------------------|--|--------------------------------------|--------------------------------|
| Name | Registered capital | capital held | operation | Principal activity |
| Investment holding (Continued) | | | | |
| The following subsidiaries engaged in inv | estment holding are l | neld by Towr | ngas Smart Energy and | the respective equity interest |
| held by Towngas Smart Energy is shown | - | - | 5 57 | |
| Hong Kong & China Gas (Maanshan) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Gas (Qingdao) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Gas (Taian) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Gas (Tongxiang) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Gas (Weifang) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Gas (Weihai) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Gas (Yantai) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Gas (Yingkou) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong & China Gas (Zibo) Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Hong Kong and China Gas (Zhumadian) Limited | НК\$100 | 100 | Hong Kong | Investment holding |
| Towngas (BVI) Holdings Limited | US\$1 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Towngas China Energy Investment Limited | НК\$100 | 100 | Hong Kong | Investment holding |
| Towngas China Holdings Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| Towngas China Group Limited | US\$12,821 | 100 | British Virgin Islands/ Hong Kong | Investment holding |
| Towngas China (Fengxi) Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| Towngas China (Zhengpugang) Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| Towngas Renewable Energy (HK) Company Limited | НК\$100 | 100 | Hong Kong | Investment holding |
| TSEL (Gas) Holdings Limited | HK\$100 | 100 | Hong Kong | Investment holding |
| TSEL (Gas) Investment Limited | HK\$100 | 100 | Hong Kong | Investment holding |

The above table lists the subsidiaries of the Group which, in the opinion of the directors of the Company, principally affected the results or assets of the Group. To give details of other subsidiaries would, in the opinion of the directors of the Company, result in particulars of excessive length.